

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL AP NO.
30-025-33090
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
1b. Type of Completion: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER

ACCEPTED FOR RECORD
AUG 01 2000
BLM

7. Lease Name or Unit Agreement Name
Denton North Wolfcamp Unit
Agreement: 8919987370

2. Name of Operator
Stephens & Johnson Operating Co.
3. Address of Operator
P O Box 2249, Wichita Falls, Texas 76307-2249

8. Well No.
Tr 6 No. 633
9. Pool name or Wildcat
Denton Wolfcamp

4. Well Location
Unit Letter G : 1458 Foot From The North Line and 1347 Foot From The East Line
Section 35 Township 14S Range 37E NMPM Lea County

10. Date Spudded 6-19-00
11. Date T.D. Reached NA
12. Date Compl. (Ready to Prod.) 6-24-00
13. Elevations (DF & RKB, RT, GR, etc.) 3808' GR
14. Elev. Casinghead 3808'
15. Total Depth 13160'
16. Plug Back T.D. 9880'
17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 9184-9246'
20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-N, CBL
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	396	17	475 SX	
8 5/8	32	4801	12 1/4	1470 SX	
5 1/2	20 & 17	13160	7 7/8	1475 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

24. Perforation record (interval, size, and number)
9184-9212 2 SPF
9236-9246 2 SPF

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 9184-9246
AMOUNT AND KIND MATERIAL USED 4000 gals 20% FE acid

PRODUCTION

Date First Production 6-24-00
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Date of Test 6-30-00
Hours Tested 24
Choke Size NA
Prod'n For Test Period 50
Oil - Bbl. 50
Gas - MCF 15
Water - Bbl. 350
Gas - Oil Ratio 300
Flow Tubing Press. NA
Casing Pressure 50
Calculated 24-Hour Rate 50
Oil - Bbl. 50
Gas - MCF 15
Water - Bbl. 300
Oil Gravity - API - (Corr.) 40
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Bob Gilmore* Printed Name Bob Gilmore, Title Petroleum Engineer Date 7-27-00