

- 6/20/96 Latched on to RBP at 12,325'. Release RBP and POOH. PU Baker 5½" CIBP. RIH on 2 7/8" tubing. Set CIBP at 12,279'. PU to 12,183'. Pump 100 sx Class H cement. Displace with 56 BW. TOO H with 40 stands. Pressured up and squeezed perforations to 1500 psi. SDFN.
- 6/21/96 Bled off pressure. POOH with tubing. PU 4¾" bit. Tagged cement at 12,055'. Drilled cement out to 12,273'. Test casing to 500#, held okay. SWI and SDFN.
- 6/22/96 Drilled out CIBP at 12,279'. RIH with tubing to 12,800'. POOH and LD collars. PU 5½" Baker Model "G" RBP with ball catcher, retrievable head, retrievematic packer, and 388 joints tubing. Set RBP at 12,155' and set packer at 12,093'. SWI and SDFN.
- 6/23/96 RU Dowell. Tested RBP to 1000#, held okay. Released packer. Spotted 500 gals 15% NEFE DI acid at 12,093'. POOH with tubing. RU wireline. RIH with 4" casing gun. Perf Devonian 12,082'-12,092' (10', 2 SPF, 22 holes). SDFWE.
- 6/25/96 RIH with tubing. Pump 18 bbls 2% KCL water down backside to clear acid. Set packer at 11,961' w/14K. ND BOP. NU wellhead. RU Dowell. Pressure annulus to 500 psi. Acidize Devonian perfs 12,082'-12,092' w/1500 gals 15% NEFE HCL acid dropping 32 ball sealers. Achieved good ball action. RU and swab. Made 23 swab runs and recovered 138 bbls. Sample showed 5% oil cut.
- 6/26/96 SITP = 370#. Made 18 swab runs and recovered 14 BO and 136 BW. Had strong blow of gas after swab run. NU BOP. RIH with tubing and latched onto RBP at 12,155'. Released RBP and POOH to 12,064'. Set RBP at 12,064' and tested to 1000# with packer. POOH and set end of tubing at 12,033'. Displaced hole with 205 bbls 2% KCL. SWI and SDFN.
- 6/27/96 RU Dowell. Spotted 500 gals 15% NEFE DI HCL at 12,033'. POOH with tubing. RU Wireline and perf Devonian with 4" casing gun from 12,022' - 12,032' (10', 2 SPF, 22 holes).
- 6/28/96 RIH with tubing. ND BOP. NU wellhead. Pumped 10 bbls 2% KCL down annulus to displace acid. Set packer at 16,907' with 14 points compression. Acidized Devonian 12,022'-12,032' with 1500 gals 15% NEFE acid and 32 ball sealers. Had little ball action. RU swab. Made 25 swab runs and recovered 167 BLW. Last sample showed trace of oil. SWI and SDFN.
- 6/29/96 SITP = 225#. Made 21 swab runs and recovered 7 BO and 111 BW. Last sample showed 5% oil cut. ND wellhead. Released packer and NU BOP. RIH with tubing and released RBP at 12,064' and POOH laying down work string.
- 7/02/96 PU ESP, dual gas separators, SN, 2' x 2 7/8" sub, and 379 joints 2 7/8" 6.5# L-80 tubing. ND BOP. NU wellhead. Put well on production and release pulling unit.
- 7/03/96 - 7/18/96 Production testing.