Submit 3 Copies to Appropriate Energy, Minerals and Natural Resources Department District Office	Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbe, NM. 88240 DISTRICT II DISTRICT II	WELL API NO. 30-025-33090 5. Indicate Type of Lease STATE FEE X	
P.O. Drawer DD, Artesia, NM 88210		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
	T. D. Pope	
2. Name of Operator	8. Well Na.	
Collins & Ware, Inc. 3. Address of Operator	33	
	9. Pool name or Wildcat	
508 W. Wall, Suite 1200, Midland, Texas 79701	Denton (Devonian)	
Unit LetterG :1458 Feet From The North Line and1347	Feet From TheEast Line	
Section 35 Township 14S Range 37E	NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3808 'GR		
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data	
	SEQUENT REPORT OF:	
ERFORM REMEDIAL WORK	ALTERING CASING	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMENT	
ULL OR ALTER CASING CASING TEST AND CE	MENTJOB	
	mpletion X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl.	ution estimated data of starting and an and	

.

TYPE OR PRINT NAME Michelle Butler (This space for State Use) ORICIVITY CONFO BY JERRY SEXTON	 TELEPHONE NO.	(915) 687-3435
	 TELEPHONE NO.	(915) 687-3435

٦.

ATTACHMENT TO FROM C-103 SUNDRY NOTICE

T.D. Pope #33 Lea County, New Mexico

- 3/24/96 Release packer and BP. POOH change pipe rams to Reda Rams. SI well.
- 3/27/96 PU sub-pump and RIH. Land bottom of pump at 12,279'. Remove BOP and install wellhead.
- 3/28/96 4/4/96 SI- waiting on electricity.
- 4/5/96 Testing.
- 4/6/96 4/8/96 Short down hole- SI. POOH.
- 4/13/96 Run sub-pump. Bottom of pump at 11,990'. Turn on pump and leave running.
- 4/14/96 4/24/96 Testing.
- 4/25/96 MIRUSU. POOH w/tbg and ESP. Lay down pump and RIH w/SN and 379 jts tbg. Set end of tbg at 11,900'. SDFN.
- 4/26/96 RU and acid frac Dev. (12,626' 12,678') w/20,000 WF-140 PAD, 9999 gals of SXE 20% acid + 3000 gals X flush w/3650 gals CF WF-140. SDFN.
- 4/27/96 POOH w/ 2 7/8" tbg. PU and run sub-pump. Put well on production.
- 4/28/96 5/6/96 Testing.
- 5/8/96 RIH and set RBP at 12,522'. Spotted 500 gals 15% NEFE acid at 12,488'. POOH with tubing. SION.
- 5/9/96 Perf. Devonian 12,481' 12,488' w/4" casing gun (2 SPF, 7', 16 holes). Set packer at 12,328' w/15 points compression. NU wellhead and SION.
- 5/10/96 Acidize perforations 12,481' 12488' w/ 2500 gals 15% NEFE acid and 24 ball sealers. RU and swab.
- 5/11/96 Swabbing. Release packer and POOH w/ 2 7/8" tubing. SDFN.
- 5/12/96 Run sub-pump and put well on production.
- 5/13/96 Currently testing.