

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
Property Code 13256	Property Name T. D. Pope	Well No. 34

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	35	14S	37E		2510	South	1486	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	35	14S	37E		2510	South	1486	East	Lea

Proposed Pool 1 Denton Devonian	Proposed Pool 2
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Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Grossed Level Elevation 3803
Multiple No	Proposed Depth 12,500	Formation Devonian	Contractor N/A	Spud Date 10/15/95

21 Proposed Casing and Cement Program

Pending Pope #33

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	350	350	Surface
12 1/4	8 5/8	32	4900	1000	1400
7 7/8	5 1/2	17	12500	1520	7000

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Build location and reserve pits.
2. MIRU rotary tools.
3. Spud 17 1/2" hole and drill to approx 350', case and cement surface string.
4. Continue drilling to approx 4900', case and cement intermediate string.
5. Continue drilling to approx 12500', test for commercial quantities of reserves.
6. Evaluate test results for (A. or B.)
 - A. Completion - case and cement long string and complete well.
 - B. P&A according to NMOCD rules and regulations.

R-1D454 1/32

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dianne Sumrall</i>		OIL CONSERVATION DIVISION	
Printed name: Dianne Sumrall		Approved by: <i>[Signature]</i> EXTON	
Title: Production Clerk		Title: <i>[Signature]</i>	
Date: 8/4/95	Phone: (915) 687-3435	Approval Date: SEP 4 1995	Expiration Date:
		Conditions of Approval: Attached <input type="checkbox"/>	

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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