Durinct I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

JAMENDED REPORT

Fee Lease - 5 Copies

PO Drawer DD, Artesia, NM 88211-0719 Dustrict [II] 1000 Rio Brazos Rd., Azzec, NM 87410 District IV PO Box 2088, Senta Fe, NM 87504-2088

ADDITION FOR BERLING	1					
APPLICATION FOR PERMIT TO DRILL,	RF-FNTER	DEEDEN	DITICRACK	$\cap D$	ADDA	7010
	TO BITTER,	DULL LIN,	I LOUBACK,	OK	ADD A	LONE

	Operator Name and Address.			
Collins & W	are. Inc.	00	4874	
508 W. Wall		<sup>1</sup> API Number		
Midland, Te	xas 79701	30 - 0	<sup>0,25</sup> -33092	
1 Property Code	<sup>4</sup> Property Name		' Well No.	
13256	T. D. Pope		35	

<sup>7</sup> Surface Location

107										
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West Lac	County	
0 -	35	14S	37E		1145	South:	4513	East	Lea	
		8 Pr	onosed	Rottom	Hole I conti	on If Diffe	- F 0		1	

bottom Hole Location It Different From Surface

UL or lot so.			_		T				
OL Briok so.	Section	Township	Range	Lot Ida	Feet from the	North/South Lac	Feet from the	East/West Ene	County
0	35	14S	37E		1145	South	1513	East	Lea
		' Propos	ed Pool I				" Propo	ecd Pool 2	<u> </u>
De	nton D	evonian	ı				•		
-									

" Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	14 Ground Level Elevation
N	0	R ·	P	3804
" Multiple	17 Proposed Depth	" Formation	" Contractor	M Spud Date
No	12,500	Devonian	N/A	11/15/95
	21 -	——— <u>———</u>		

<sup>21</sup> Proposed Casing and Cement Program Pending Pope #33 & #34

		Casing weight/foot	Setting Depth	Secks of Cement	Estimated TOC
17 1/2	13 3/8	48	350	350	Surface
12 1/4	8 5/8	32	4900	1000	1400
7 7/8	5 1/2	17	12500	1520	7000

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive some and proposed new productive mose. Describe the blowout prevention program, if any. Use additional sheets if accessary. R-10454

- 2. MIRU rotary tools.
- Spud 17 1/2" hole and drill to approx 350', case and cement surface string. 4.
- Continue drilling to approx 4900, case and cement intermediate string. 5.
- Continue drilling to approx 12500', test for commercial quantities of reserves.
- Evaluate test results for (A. or B.)
  - Completion case and cement long string and complete well.
  - P&A according to NMOCD rules and regulations.

of my knowledge and belief.  Signature:	tion given above is true and complete to the be	OIL CONSERVATION DIVISION
Printed name: Dianne	Sumrall	Approved by: CRACA Approved by:
Tide: Product	ion Clerk	Approval Date: SEP 8 1098 Expiration Date:
Date: 8/4/95	Phone: (915) 687-3435	Conditions of Approval : Attached

Permit Expires 6 Months From Approval

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P0 Box 2088

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

1000 Rio Brasos Rd. , Aztec, NM 87410

Santa Fe. NM 87504-2088

☐ AMENDED REPORT

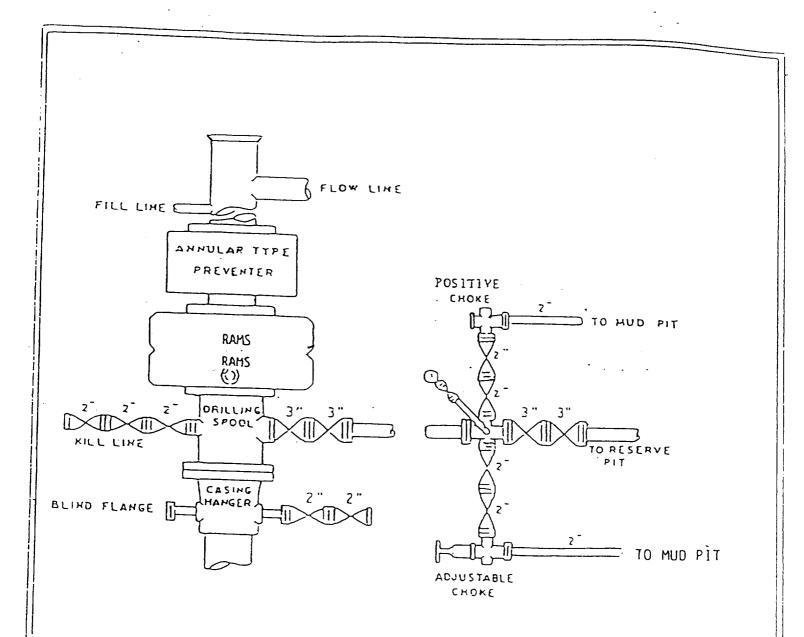
PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 30-025- 33092 016910 <u>Denton Devonian</u> Property Code Well Number 13256 T. D. Pope 35 OGRID No. Operator Name Elevation Collins & Ware, Inc. 004874 3804 <sup>10</sup>Surface Location UL or lot no. Section Township Range Int Ida Feet from the North/South line Feet from the East/West line County 0 35 14 S 37 E 1145 South East 1513 Lea "Bottom Hole Location If Different From Surface UL or lot no Section Township Lot Idn Feet from the North/South line Feet from the East/West line County <sup>12</sup> Dedicated Acres <sup>l3</sup> JointorInfill Consolidation Code Order No. 40 Infill NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Dianne Sumrall Production Clerk Title 8/4/95 Dale SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. July 27, 1995 Date of Survey HAEL L. STANFORD EN MEXIC - 1513' T.D. Pope No. 35 10324 Elev. 38041

10324

Certificate Number

**PE**CE

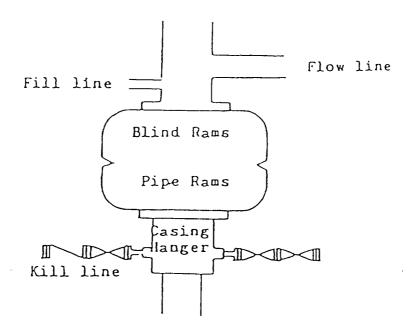
AUS (17 468)



## BOP STACK

## 3000 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW 8-5/8" CASING SEAT



Blowout Preventer 3000 psi working pressure

**RECEIVE** 

Arrest Control