

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33143
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
8. Well No. 152
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL ☐ GAS ☐ WELL ☐ WELL ☐ OTHER Water Injection Well	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241	
4. Well Location Unit Letter <u>F</u> : <u>2005</u> Feet From The <u>North</u> Line and <u>2152</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4164' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Perforate & Acidize</u> ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/25/97 MIRU HES & perforated Grayburg f/3889', 90', 91', 94', 97', 98', 99', 3923', 29', 30', 31', 32', 33', 54', 72', 80', 81', 82', 83', 84', 4006', 18', 19', 20', 26', 36', 37', 45', 46', 47', 48', 49', 50', & 51' w/2 SPF (68 holes). RD HES.

04/28/97 RIH w/5-1/2" Howco R-4 pkr. on 2-3/8" tbg. to 3856'. Reversed acid w/8 bbls. into tbg. Set pkr. @ 3856'. Acidized perfs. 3889'-4051' w/5000 gals. 15% NE-FE acid & 76 ball sealers. Formation broke @ 2097#. ATP 3150# @ 3.5 bpm. MTP 3452# @ 4 bpm. Good ball action. ISIP 2500#. 5 min. 2267#. 10 min. 2163#. 15 min. 2081#.

04/29/97 POH. LD 2-3/8" tbg. & pkr. RIH w/5-1/2" Howco perma-latch pkr., on-off tool w/1.5" profile nipple & 121 jts. 2-3/8" IPC tbg. to 3812'. Pumped pkr. fluid & set pkr. @ 3812'. Tested csg. to 500# for 30 min. Held ok. Installed injection valve. Initial injection rate 325 BWPD @ 0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department DATE October 9, 1997

TYPE OR PRINT NAME: Mary Jo Turner TELEPHONE NO. (505) 392-9797

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Chris Williams

10/24/1997 ad
8

SUNDAY

PM

MIDNIGHT

AM

MONDAY

NOON

PM

MIDNIGHT

AM

TUESDAY

NOON

PM

MIDNIGHT

WEDNESDAY

NOON

PM

MIDNIGHT

THURSDAY

NOON

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MIDNIGHT

FRIDAY

NOON

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MIDNIGHT

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SATURDAY

NOON

PM

MIDNIGHT

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NOON

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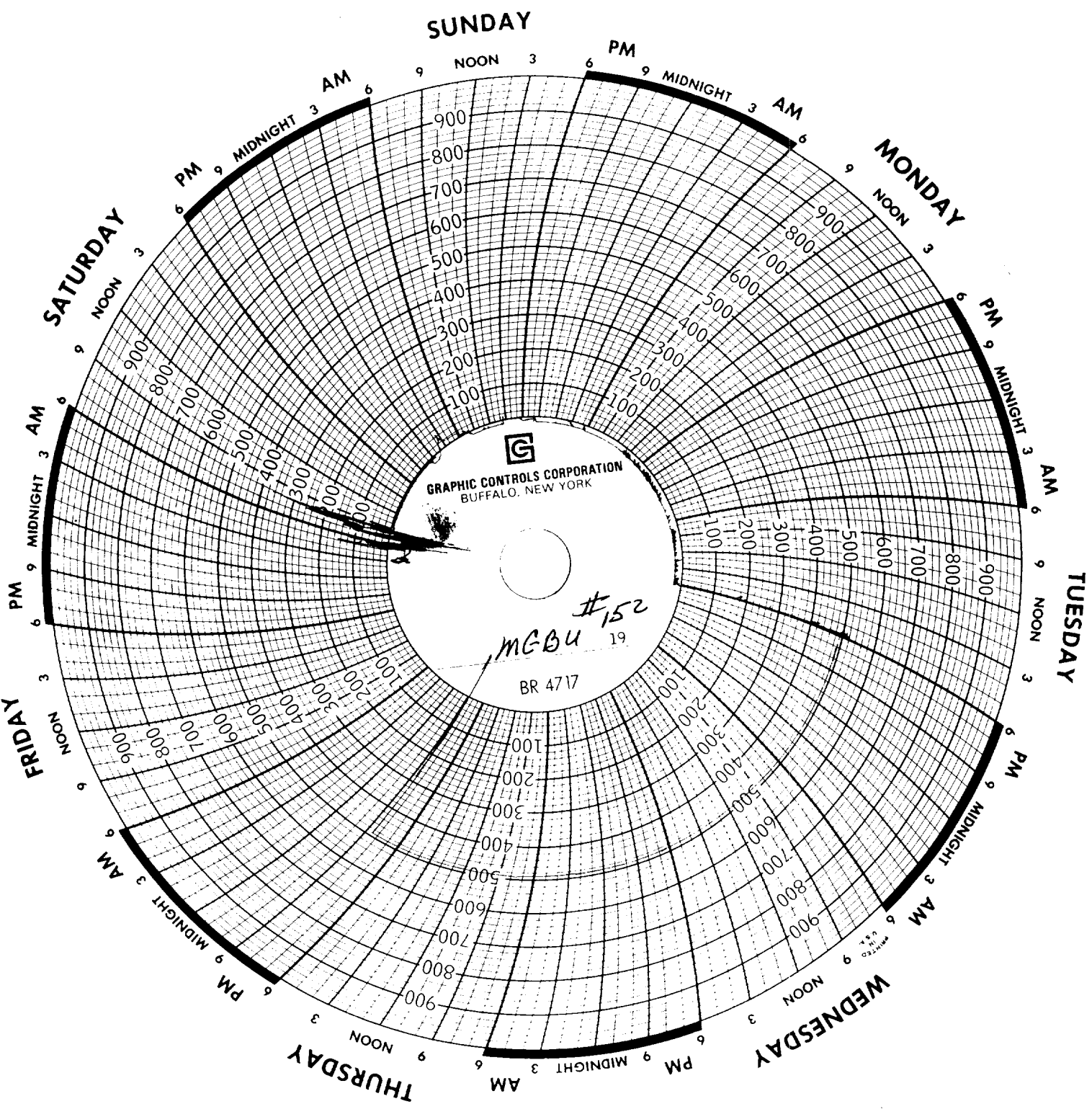
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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

MCBU #152
19

BR 4717



MGBU # 152
4-29-97

tested by Gandy
Wade Bennett
JPH