

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33143
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>						7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____															
2. Name of Operator The Wiser Oil Company						8. Well No. 152									
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						9. Pool name or Wildcat Maljamar Grayburg San Andres									
4. Well Location Unit Letter <u>F</u> : <u>2005</u> Feet From The <u>North</u> Line and <u>2152</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM <u>Lea</u> County															
10. Date Spudded 03/12/97		11. Date T.D. Reached 03/17/97		12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.) 4164'		14. Elev. Casinghead							
15. Total Depth 4250'		16. Plug Back T.D. 4196'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By All		Rotary Tools All							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3889'-4051' Grayburg						20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run Dual Spaced Neutron						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		23#		364'		12-1/4"		325 sx. Class "C"		Circ. 85 sx. cnt.					
5-1/2"		17#		4250'		7-7/8"		750 sx. Halliburton Lite w/8# salt/sk. + 1/4# flocele/sk. followed by 250 sx. Premium Plus w/3# KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk.							
										Circ. 117 sks. cnt.					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		3812'			
26. Perforation record (interval, size, and number) 3889', 90', 91', 94', 97', 98', 99', 3923', 29', 30', 31', 32', 33', 54', 72', 80', 81', 82', 83', 84', 4006', 18', 19', 20', 26', 36', 37', 45', 46', 47', 48', 49', 50', & 51' w/2 SPF (68 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3889'-4051' AMOUNT AND KIND MATERIAL USED Acidized w/5000 gals. 15% NE-FE acid w/76 balls									
28. PRODUCTION															
Date First Production Injecting 04/29/97				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. Or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Glen Dayle Howard					
30. List Attachments Deviation Survey & Logs															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Mary Jo Turner</u> Printed <u>Mary Jo Turner</u> Name <u>Mary Jo Turner</u> Title <u>Completion Department</u> Date <u>October 9, 1997</u>															

JCTB

2-23-98

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