

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
PO Box 1980, Hobbs, NM 88241-1980
DISTRICT II
PO Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33177
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FBE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1222
7. Lease Name or Unit Agreement Name Knowles
8. Well No. 1
9. Pool name or Wildcat Southeast Denton - Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Primal Energy Corporation	
3. Address of Operator 211 Highland Cross, Suite #227, Houston, TX 77073	
4. Well Location Unit Letter <u>J</u> <u>3,627</u> Feet From The <u>N</u> Line and <u>1,425</u> Feet From The <u>E</u> Line Section <u>1</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3,717' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

1. Set whipstock and cut window in 5 1/2' at 11,690' (8/10/01). Sidetracked well 302.26' at 160.57' at 13,009'MD (12,962.34' TVD).
2. BHA plugged and could not circulate (8/24/01). Pipe stuck and could not fish. Received permission to P&A (8/31/01).
3. Set cement plugs as follows: #1 - 30 sx from 11792 to 11600', WOC and tag plug at 11588'. #2 - 25 sx from 10602 to 10490', #3 - 25 sx from 83220 to 8210', #4 - 25 sx from 6460 to 6360', #5 - 30 sx from 5120 to 4950', #6 - 25 sx from 2214 to 2100', #7 - 25 sx from 450 to 350', and #8 - 10 sx at surface. Plugs approved by Mr. Gary Wink but were not witnessed. All plugs pumped by BJ Services.
4. Cut off wellhead and erected marker. Clean location. Well P&A on 9/7/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Manager, Operations and Engineering DATE 9/20/01
TYPE OR PRINT NAME John Abernethy TELEPHONE NO. 281-821-5600

(This space for State Use)

APPROVED BY _____ ORIGINAL SIGNED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: GARY W. WINK

FOR RECORD
FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 22 2002

GWW

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