

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33177

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1222

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Knowles

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Browning Oil Company, Inc.

8. Well No.

1

3. Address of Operator

P. O. Box 686, Giddings, Texas 78942

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter J : 3627 Feet From The North Line and 1425 Feet From The East Line

Section 1 Township 16 Range 38 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3717' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/11/96-2/21/96 - Drill 7 7/8" hole to 9682'. Took survey at 9660'. Angle had increased to 6°. Changed bottomhole assy to drop angle (no directional control). Angle dropped to 3°, but hole direction was away from seismic target and surface location. Directionally drilled with mud motor from 12,484-12703'. Steered hole toward surface location. Drilled from 12,703-12,994' without directional control. Attempted to run Drill Stem Test (DST) on zone 12,974-12,994'. Had drill pipe failure while running DST tools. Fished out part of tool string but left DST tools and 5 drill collars in hole. Left top of fish at 12,758'. Set cement plug from 12,238-12,653'. Sidetracked well at 12,578'. Directionally steered sidetrack hole to target between old bottom hole location and surface location. Attempted to log and run casing but were unable to get below 12,200' due to hole problems. Set 281 jts 5 1/2" 17# L-80 casing @ 12,018'. Hyd stage tool @ 10,547', DV tool @ 5067'. Cmnt 1st stage w/500 sx 50/50 Poz/H + 2% D20 + 5% D44 +.2%D59 + .25% D65 + .2%D800 (14.6 ppg, 1.27 yield, 113 bbls slurry). Open Hyd stage tool @ 2900 psi. Cmnt 2nd stage-Lead slurry: 1000 sx 35/65 Poz/H+6%D20+.1% D13+5%D44+.25#/sk D29 (12.4 ppg, 2.14 yield, 381 bbls slurry). Tail Slurry: 187 sx (cont on 2nd page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Petzold TITLE Prod. Asst. DATE 3/6/96

TYPE OR PRINT NAME Betty Petzold

TELEPHONE NO. (409) 542-

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 22 1996

CONDITIONS OF APPROVAL, IF ANY:

