District I PO Box 1980, Hobbs, NM 88241-1980 District []

District [I PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Azisc, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

PO Box 2088, Santa Pe, NM 87504-2088 __AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. 1 OGRID Number Browning Oil Company, Inc. 8080 North Central Expressway, Suite 780, LB 41 142316 Dallas, Texas 75206 API Namber 30-025. 3317 Property Code Property Name Well No. Knowles 1 Surface Location UL or lot se. Lot Ida Fost from the North/South Kas 38 Feet from the B 10=1 East/West time County South 3,627 East North 1,425 East Proposed Bottom Hole Location If Different From Surface Lea UL or lot so. Section Lot Ida Feet from the North/South Eas Feet from the County " Proposed Fool 2 evonian Work Type Code 12 Well Type Code 13 Cable/Retary " Lace Type Code " Greend Land Elevate N 0 R S 14 Multiple " Proposed Depth 3,717' 1 Formation " Contractor No " Speed Date 13,250 Devonian 11/15/95 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/feet Setting Depth Seeks of Comes 17 1/2" Estimated TOC 13 3/8" 61 # 400' 11" Circulate 8 5/8" Surface 24 # 5,000' Back to 400' 7 7/8" 5 1/2" 400' 17 # 13,250 600' above 12,650' prod. zone Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the prozone. Describe the blowest prevention program, if any. Use additional sheets if necessity The Browning Oil Company Knowles #1 well is a proposed 13,200 FT exploratory project for the purpose of testing the Devonian (Silurian) formation. The project is supported by well control consisting of four dry and abandoned wells and seismic. The proposed location will attempt to test a geologic feature at its structurally Approval for drilling only -- CANNOT Permit Expires 6 Months From Approval produce until Non-Standard Location is Date Unless Drilling Underway. approved. OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Michael R. McWilliams Title: Title: President. NOV 15 1995 October 9, 1995 (214) 739-3481 Attendant |

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Wer ocations will refer to the New Mexico Principal Meridian.

Measurements and dimensions are to be in feet/inches. Wer ocation	
IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.	
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
2	Operator's name and address
3	API number of this well. If this is a new drill the OCD will seeign the number and fill this in.
4	Property code. If this is a new property the OCD will assign the number and fill it in.
5	Property name that used to be called 'well name'
6	The number of this well on the property.
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
8	The proposed bottom hole location of this well at TD
9 and 10. The proposed pool(s) to which this well is beeing drilled.	
11	Work type code from the following table: N New well E Re-entry D Drill deeper P Plugback A Add a zone
12	Well type code from the following table: O Single oil completion G Single gas completion M Mutiple completion I Injection well S SWD well W Water supply well C Carbon diaxide well
13	Cable or rotary drilling code C Propose to cable tool drill R Propose to rotary drill
14	Lease type code from the following table: F Federal S State P Private N Navajo J Jicarilla U Ute i Other Indian tribe
15	Ground level elevation above sea level

intend to mutiple complete? Yes or No

Proposed total depth of this well

16

17

18 Geologic formation at TD

19 Name of the intended drilling company if known.

20 Anticipated spud date.

Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of coment

22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.

The signature, printed name, and title of the person authorized to make this report. The data this report was signed and the telephone number to call for questions about this report.

