

Submit to Appropriate  
District Offices  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL APT NO
30-025-33184
5. Indicate Type of Lease
State
6. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY OTHER	7. Lease Name or Unit Agreement Name Eureka 36 State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mallon Oil Company	8. Well No. 1
3. Address of Operator P.O. Box 3256, Carlsbad, NM 88220	9. Pool name or Wildcat N. Vacuum Atoka, Morrow

4. Well Location Unit Letter F 1980 Feet From The North Line and 1650 Feet From The West Line					
Section 36 Township 16S Range 34E NMPM Lea County					
10. Date Spudded 12/07/95	11. Date T.D. Reached 01/17/96	12. Date Compl. (Ready to Prod) 06/09/97	13. Elevations (DF, RKB, RT, GR, etc.) 4042 GR	14. Elev. Casinghead 4043'	
15. Total Depth 12,962'	16. Plug Back T.D. 12,791'	17. If Multiple Comp. How Many Zones? N/A	18. Intervals Drilled By N/A	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,503'-12,523' Atoka				20. Was Direction Survey Made N/A	
21. Type Electric and Other Logs Run N/A			22. Was Well Cored N/A		

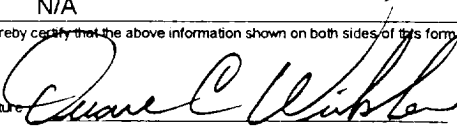
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	425' KB	17-1/2"	425 sks cmt	70 sks to surface
8-5/8"	32#	4780' KB	12 1/4"	2185' sks cmt	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2-3/8"	12,345'
						PACKER SET
						N/A

26. Perforation Record (interval, size, and number) 12,503'-12,523' (80 holes, 4 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,503'-12,523' AMOUNT AND KIND OF MATERIAL USED 56,000 lbs 20/40 mesh sand

28. PRODUCTION							
Date First Production 06/09/97		Production Method Flowing (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-In) Producing	
Date of Test 06/09/97	Hours Tested 24	Choke Size N/A	Prod For Test Period	Oil - Bbl 0	Gas - MCF 105	Water - Bbl 22	Gas - Oil Ratio N/A
Flow Tubing Press 50	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 105	Water - Bbl 22	Oil Gravity - API - (Corr) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to GPM						Test Witnessed By Jim Costalez	

30. List Attachments N/A
-----------------------------

31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Duane C. Winkler	Title Operations Manager	Date 07/18/97

505