

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33184
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eureka 36 State
8. Well No. 1
9. Pool name or Wildcat N. Vacuum Atoka Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4042' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Matador Operating Company
3. Address of Operator 415 W. Wall, Ste 1101, Midland, TX 79701
4. Well Location Unit Letter <u>HF</u> : 1980 Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>16S</u> Range <u>34E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-7-95. Drill 17-1/2" hole to 425'. Run 10 jts 13-3/8", 48#, H-40 casing. Set @ 425' KB. Cement w/ 425 sx Class C, 2% CaCl2, Circ cement to surface. Install 13-3/8" 3M#WP casinghead. Nipple up 3000#WP double ram BOP and test same. Drill 12-1/4" hole to 4780' KB. Run 20 jts 8-5/8", 32#, MS-80 casing, and 97 jts 32#, J-55 casing. Set @ 4780' KB. Cement with 1935 sx 35/65 poz, Class C, 6% gel, 12#/sk salt, 1/4#/sk cellophane flakes, and 250 sx Class C, 1% CaCl2. Did not circulate cement to surface. Ran temperature log showing TOC @ ±660' KB. Install 13-5/8" 3M#WP x 11" 5 M#WP "B" section. Nipple up 5000 psi double-ram BOP w/ Hydril and 5000 psi choke manifold and liner. Test same to 5000 psi 12-19-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. F. Burke TITLE Operations Manager DATE 12-20-95  
TYPE OR PRINT NAME R. F. Burke TELEPHONE NO. 214-373-8795

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 26 1995

CONDITIONS OF APPROVAL, IF ANY:

