Submit 3 Copies

## State of New Mexico

to Appropriate District Office		Energy, Mineral	tment	Revised 1-1-8	39			
DISTRICT I P.O. Box 1980, Hobbs NM 88240  OIL CONSERVATION DI P.O. Box 2088					WELL API NO.			
DISTRICT II P.O. Drawer DD	), Artesia, NM 88210	Santa F	Santa Fe, New Mexico 87504-2088		5. Indicate Type		EE 🗌	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						6. State Oil & Gas Lease No. B-2148		
SUNDRY NOTICES AND REPORTS ON WELLS								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name o	7. Lease Name or Unit Agreement Name  LEAMEX		
I. Type of Well: OIL WELL X	pe of Well:  ML GAS VELL X OTHER							
2. Name of Operator Phillips Petroleum Company						8. Well No. 57		
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762					1 '	9. Pool name or Wildcat LEAMEX - WOLFCAMP		
4. Well Location Unit Let	tter <u>M</u> : 460	Feet From The	SOUTH	Line and	905 Feet Fro	om The WEST	Line	
Section	16	Township T	-17-S Ra	nge R-33-E	NMPM etc.)	LEA	County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4193' GL								
11.	Check Ap	propriate Box	to Indicate	Nature of Notic	e, Report, or (	Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REME	DIAL WORK	PLUG AND ABA	ANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING					ING OPNS.	PLUG AND ABANDONM	ENT X	
PULL OR ALTER CASING CASING TEST AND					CEMENT JOB			
OTHER:				OTHER:				
	posed or Completed Ope E RULE 1103.	erations (Clearly state	all pertinent deta	ails, and give pertinen	dates, including estin	nated date of starting any p	roposed	
02/26/97 PLUG & ABANDON, NOTIFIED BONNIE W/NMOCD OF INTENT T/COMMENCE P&A, RU SIERRA WS #3,								
02/27/97	SECURE WELL, SDON.  /97 OBSERVE, 4000# SITP 1250# SICP, BLOW DWN T/BURN PIT, PMP 60 BBL FR WTR, STATIC, ND WH NU BOPE, REL ON-OFF TL, LET EQUALIZE, RE-ENGAGE ON-OFF PKR, ATTEMPT T/REL PKR,							
	UNABLE T/REL,	SHEAR PKR W/	142,000# \$	STRING WT 90,	000# SHEARED	Ŵ/52,000# OVER □		
03/03/97		SITP 400# SI	CP, BLOW D	OWN UNTIL STA	TIC, TOH, LD	PKR & TAIL PIPE		
	TRUCK & GIH W SECURE, SDON.	, ,	BLE T/REAC	CH DEPTH OF C	IBP, RD WL TR	RUCK, GIH W/30 S	TDS KS	
03/04/97	OBSERVÉ, BLOW DWN T/FLOW PIT, TOH W/KS, RU ROTARY WL & GIH W/5.5" CIBP, SET @ 13500' RD ROTARY WL, TIH W/WS T/13500', CIRC W/10# GELL BRINE, PMP PLUG #1 40 SX CL H CMT,							
(CONTINUED ON BACK)								
I hereby certify the	at the information above is	rue and courplete to the b				3/12	197	
SIGNATURE	CXXX USE	um /	TITI	LE <u>Senior Reg</u> u	<u> Lation Analy</u> :			
TYPE OR PRINT NA	MELarry M. Sai	nders				TELEPHONE NO. (915)36	<u>8-148</u> 8	
(This space for Sta	ite Use)	· //		OIL & GAS IN	SPECTOR C	<i>t</i>	4	

03/04/97 CONTINUED INTERVAL 13500-13121', TOC @ 13121', LD 99 JTS WS T/10,010', SECURE, SDON. PMP PLUG #2, 30 SX CL H CMT, INTERVAL 10010'-9739', TOC @ 9739', TOH W/115 STANDS, LD 03/05/97 88 JTS WS, ND BOP, ND 7-1/16" 5000# WH, NU BOPE ON 11" 3000# WH, WELD ON 5.5"PULL NIP, RU CSG JACKS, PULL 315000# T/REMOVE 5.5" CSG SLIPS F/WH, FREEPOINT STRETCH CSG STUCK @ 4600' +/-, WK CSG, FREEPOINT STRETCH CSG STUCK @ 6600', RU WL, GIH W/SPLIT-SHOT CUTTER, CUT CSG @ 7065', RD WL TRUCK, PULL CSG FREE @ 210000# STRING WT 138000#, LD 4 JTS 5.5" 20# CSG, THREADS GALDED, SECURE, SDON. 03/06/97 REPLACED HYDRAULIC PMP ON UNIT, PULLED & LD 7065' 5-1/2" L-80 PROD CSG, THREADS GALLED ON MOST JTS, RD CSG TONGS, RU TBG TONGS, PREP T/RIH W/TBG T/SPOT STUB PLUG, SEC WELL, SION. OPEN UP - STATIC, NOTIFIED NMOCD, CHG OUT BOP RAMS, TIH W/OPEN END WS T/7240' BOT, 03/07/97 CIRC HOLE W/10 PPG GELL BRINE, PMPD PLUG #4 7240'-6884', 80 SX CL C CMT +2% CACL2 (ALL PLUGS MIXED @ 14.8 PPG & 1.32 FT3/SK YIELD), PULLED 30 JTS, SD, WOC, TIH, TAG TOC PLUG #4 @ 6884' PULLED UPHOLE T/6045' BOT, PMPD PLUG #5 6045-5870', 45 SX CL C CMT, PULLED UP HOLE T/4700' BOT, PMPD PLUG #6 4700-4420', 75 SX CL C CMT, WILL TAG PLUG 3-08-97, PULL UP HOLE OUT OF CMT, SDON, WOC. OPEN T/STATIC, RIH W/WS, TAG PLUG #6 @ 4439', PULL UPHOLE LD 61 JTS TBG BOT @ 2785', 03/08/97 PMPD PLUG #7 2785-2656' W/35 SX CL C CMT (ALL PLUGS MIXED @ 14.8 PPG & 1.32 FT3/SK YIELD), PULL UPHOLE, LD 37 JTS, BOT @ 1616', PMPG PLUG #8 1616-1487' W/35 SX CL C CMT, PUH, LD 36 JTS, BOT @ 470', PMPD PLUG #9 470-341' W/35 SX CL C CMT, PUH, LD 13 JTS, BOT @ 50', PMPD PLUG #10 50-SURF W/20 SX CL C CMT, PULL 2 JTS TBG, ND BOPE, CUT WH,

INSTALLED DRY HOLE MARKER, RDMO SIERRA WS, NO ACTIVITY WEEKEND - CLEAN LOC

MONDAY, JOB COMPLETE - DROP F/DIMS REPORT