DBETRET I OIL CONSERVATION DIVISION Well Addition P.O. Box 2088, Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Well Addition DETENTI Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 DETENDET III Gas Well	Submit to Appropriate District Office State Lease - 6 copies		Energy	S , Mineral	state of New s and Natur	v Mexic al Reso	co ources I	Departi	ment						orm C-10 levised 1-1	
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MELL GL WORK DEEPEND DECG DEEPEND PLCG MESVR OTHER 2. Name of Operator 8. Well No. 57. Addess of Operator 9. Pool name of Wildset 3. Addess of Operator 9. Pool name or Wildset 4. Well Location 9. Pool name or Wildset Unit Latter M : 460 Feet From The SOUTH Line and 905 Feet From The MEST Line 12/15/95 02/04/96 II. Due To Reached IZ. Due complicities of Prod.) IS. Blevatomethy Fork RKIR, RT, GR, etc.) IA. Elev. CasingBead 12/15/95 02/04/96 IZ. Due complicities of Prod.) IS. Blevatomethy Fork RKIR, RT, GR, etc.) IA. Elev. CasingBead 12/15/95 02/04/96 IZ. Due complicities of Many Zones? Rotary Tools (cable Tools 13, 200°. 13, 850° 17. If Multiple Compl. How IB. Biertonical Barswill(3), of Unit completion - Top, Bottom, Name No DRY HOLE IX. Type Electric and Other Logs Run IX. Type Electric and Other Cogs Run IX. Well Microel No 13. S50/12/24 VEREMET Layer. HOLE NIZE CEMENTING RECORD AMOUNT PULL 133/8" 48#, H-40 405° 17-1/2" 500 SX CLASS "C" AMOUNT PULL <		GAS WELL		DRY 🗶	OTHER _		<u></u>	<u>. </u>		-	LEAME	X	Ũ			
Ph1111ps Petroleum Company 57 3. Address of Operator 9. Pool name of Wildest EAMERS-WOLFCAMP 4. Woll Lossion 1. EAMEX-WOLFCAMP EEAMEX-WOLFCAMP 4. Woll Lossion Unit Letter M : 460 Feet From The SOUTH Line and 905 Feet From The MEST Line and 905 1. Woll Lossion Unit Letter M : 460 Feet From The SOUTH Line and 905 Feet From The MEST Line And 905 1. Total Explaided 11. Date T.D. Reached 12. Date Compl(Ready to Prod.) 13. Elevation(DF & RKB, RT, GR, etc.) 14. Elev. Campbead 12. Type Electric and Other Logs Run 13. B50' 13. B50' Rotary Tools (Cable Tools 17. Type Electric and Other Logs Run 22. Was Woll Cored NO 22. Was Woll Cored NO 13. Specific and Other Logs Run CASING RECORD (Report all strings set in well) 22. Was Woll Cored NO 13. Specific and Other Logs Run CASING RECORD (Report all strings set in well) NO NO 13. Specific and Other Logs Run CASING RECORD (Report all strings set in well) NO NO 13. Specific and Other Logs Run CASING RECORD (Report all strings set in well) NO NO 13. Specific and Other Logs Run CASING RECORD (Report all strings set in well) NO NO 14.	·· ·		PLUG BACK			THER										
	2. Name of Operator Philling Petro	oleum Compa	nv	````						8.						
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And Alexanders Title Sr. Reg. Analyst Date 4/1/19	31. I hereby certify the	at the information	shown o	n both sides	of this form	is true a	nd comp	lete to tl	he best	of my	knowled	lge and	i belief			đ
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

	y <u>1483</u>		T. Canyon <u>12063</u>	Т.О	io Alamo		T. Penn. "B"					
	1670		T. Strawn <u>12270</u>	T. K	irtland-F	ruitland	T. Penn. "C"					
B. Salt	2645		T. Atoka 12600	1. 11	ictured C.	litts	T Denn "D"					
T. Yate	s 2803		T. Miss 13650 T. Devonian 14745 T. Silurian 14875	— т с	liff House	<u></u>						
<u>T. 7</u> Ri	vers 317 en 380	/9	T. Devonian 14745	— т.с. т.м	ini nousi Ienefee	<u>لا</u>	T. Medica					
			T. Silurian 14875	— 1.M T Po	vint I ook		I. Madison					
	/burg_42		T. Montova	— 1.10 Т М	ancos	.out	T. Elbert T. McCracken					
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	rieta 596		T McKee	Race	Greenhou		T. Ignacio Otzte					
T. Padd	lock 607	<u>2</u>	T. Ellenburger	<u> </u>		····	T. Ignació Olzie T. Granite T					
T. Bline	ebry 68	05	T. Gr. Wash									
	5 7405		T. Delaware Sand		UTIDOL		<u> </u>					
T. Drin	kard 78	12	T Done Springe									
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				_ 1.10			T					
No 1 4		560	OIL OR GAS SA	NDS OF	R ZONE	S						
NO. 1, I	rom 13,	, 502	to _13,610	No.	3. from		to					
No. 1, from <u>13,562</u> to <u>13,610</u> No. 2, fromtototototototo					No. 4, from							
								•••••				
Include	data on r	ate of water	inflow and elevation to which water	and in Lat	1 -							
11 0. I. I .	тош		ta			feet						
No. 1, from				feet								
No. 3. from to												
	<u>.</u>			Attach a	dditional	sheet if nece	(1762224					
Eners		Thickness		<u> </u>	T							
From	То	in Feet	Lithology	From	To	Thickness	Lithology					
1483	1670	187		┨┝────	<u> </u>	in Feet						
			ANHYDRITE	11110	5	12063	958					
1670	2645	975	SALT	LIME	STONE	, SAND,	SHALE					
2645	2803	158	SALT & ANHYDRITE	1206	4	1						
2803	3179	376	_		1	12270	207					
			SHALE, ANHYDRITE	LIME	STONE	, SAND,	SHALE					
3179	3805	626	ANHYDRITE SHALE & CAND	1007								

2045	2803	158	SALT & ANHYDRITE	1206	3	12270	207
2803	3179	376	SHALE, ANHYDRITE	LIME	-	, SAND,	SHALE
3179	3805	626	ANHYDRITE, SHALE, & SAND	1227	0	12600	
3805	4240	435	SAND, ANHYDRITE & SHALE	LMST	-	_	330
4240	4655	415	DOLOMITE, SAND			DOLMITE	SHALE SA
4655	5967	1312	DOLOMITE, SAND	1260 LIME	0 STONE	13650	1050
5967	6072	105	DOLOMITE, SAND		STONE		SHALE
6072		733	DOLOMITE, LIMESTONE	1365		14745	1095
6805		600		LMST		SHALE	14745
7405		407	DOLOMITE, LIMESTONE	1487	5	130	SHALE
7812			SHALE, DOLOMITE	1487	5	15200	325
		1093	DOLOMITE	LIME	STONE	DOLOMIT	E
		825	DOLOMITE				
9730	11105	1375	LIMESTONE				
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