

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33185

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

LEAMEX

8. Well No.

57

9. Pool name or Wildcat

WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter **M** : **460** Feet From The **SOUTH** Line and **905** Feet From The **WEST** Line

Section **16** Township **T-17-S** Range **R-33-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4193' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **NEW WELL COMPLETION.** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/19/96 MIRU PRIDE PETROL SERV, NU TBG HEAD & TEST, NU BOPE, RIH W/ TGB SDON.

03/20/96 FIN RIH W/TBG & BIT, TAGGED @ 13,780', RU & DISPALCE HOLE W/300 BBLS CORROSION
INHIBITOR, COOH, RU HLS, RUN GR/CBL F/13,780'-9,800', RD HLS, SDON.

03/21/96 RU & RIH W/TBG, PERF GUN & PKR, SET PKR @ 13,493', SDON.

03/22/96 MONITORED TBG & CSG, PKR HOLDING, INSTALL BPV & BOP, RU TEST EQPT, DROPPED BAR AND
FIRED GUNS, OBSERVE WELL, RIH ON SLICK LINE TANDEM SET OF GUAGES & SET, SI,
RDMO DDU, WELL SI 03/23 & 24/96. PERFS FROM 13,562' - 13,612', 6 SHOTS PER FOOT.

03/25/96 RU SLICK LINE & RETRIEVE TANDEM GAUGES, RD SLICK LINE, RU HLS, LOADED HOLE W/192,C
SCF NITROGEN & ATTEMPT TO BREAK DOWN PERFS, RD HLS & BLED DOWN WELL, SDON.

03/26/96 RU HLS, RIH W/COIL TBG, BLOW CSG & TBG DRY, COOH W/COIL TBG, DUMP 5 BBLS 7.5% HCL,
CLEAR LINES, RD HLS, SDON.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE **Senior Regulation Analyst** DATE **04/08/96**

TYPE OR PRINT NAME **Larry M. Sanders**

TELEPHONE NO. **(915)368-1488**

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1996

LEAMEX WELL NO. 57
PAGE 2.

03/27/96 RU HES, LOADED HOLE W/ 198,000 SCF NITROGEN, OBSERVE WELL, BLED WELL DOWN, LOADED HOLE W/62 BBLS 2% KCL W/ 67,000 NITROGEN, BROKE PERFS, PUMPED 5 BBLS, 2% KCL, OBSERVE WELL, BLED WELL DOWN.
TREATED MORROW PERFS - 13,562'-13,612' W/3000 GALS 7.5% HCL, 300 GAL FE 1A, 1500 GAL METHANOL, 12 GAL SSO-21M, 60# FERCHEK A, 3 GAL LOSURF-300, 9 GAL CLASTA XP & 3 GAL HAI-85 M, LOAD TO RECOVER, 109 BBLS FLUID, RD HES, FLOW WELL, REC 40 BBLS WTR & 119,00 SCF NITROGEN. WELL FELL TO 18 MCF & NO FLUID.

03/28/96 FLOW WELL BACK THROUGH TEST EQPT, FLOW 18 MCF & NO FLUID, SDON.

03/29/96 WELL SI, 797 PSI ON TBG, OPEN WELL, 20 MCF & NO FLUID.

03/30/96 FLOW WELL, 20 MCF & NO FLUID.

03/31/96 WELL FLOWING 20 MCF, CLOSED WELL IN, OPEN WELL ON 3/4 CHOKE, FLOWED 21 BBLS WTR, 20 MCF.

04/01/96 FLOWED WELL 20 MCF & NO FLUID, RU SWAB, TIH W/SWAB, REC 95 BBLS WTR, RD SWAB, FLOW WELL, 11 MCF & NO FLUID.

04/02/96 SHUT-IN WELL, RELEASED EQUIPMENT,
TEMPORARY DROP FROM REPORT PENDING ENGINEERING EVALUATION.

A:LEAMEX57.LTR

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