

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-33185 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | R-2148 |
| 7. Lease Name or Unit Agreement Name | LEAMEX |
| 8. Well No. | 57 |
| 9. Pool name or Wildcat | WILDCAT - MORROW |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 4193' GL | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 | 4. Well Location Unit Letter M : 460 Feet From The SOUTH Line and 905 Feet From The WEST Line Section 16 Township T-17-S Range R-33-E NMPM LEA County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4193' GL | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **SET PRODUCTION CSG & CEMENT** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/27/96 COOH W/DP, INSTALLED SCRATCHERS, WELDED COLLARS & GUIDE SHOE, RU CSG CREW, STARTIG COMPLETION EVENT.
RAN 5-1/2" 20# & 17# L-80 LTC, SET CSG SHOE @ 13850', FC @ 13,807'. CIRC & COND HOLE FOR CEMENT. PUMPED 1470 SX HAL 190 + 0.5% HALAD-322 MIXED @ 14.5 PPG & 1.14 CUFT/SX, BUMPED PLUG W/3000 PSI, BLED PRESSURE BACK TO 1000 PSI, WOC. UN-BOLT BOPE TO CUT CSG. CUT CSG, SET SLIPS, ND BOPE, INSTALLED TESTED 11" 3000 PSI X 7-1/16" TBG HEAD, RELEASED RIG @ 1:00 PM CST 2/28/96.
TEMPORARY DROP PENDING COMPLETION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 03/12/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE **MAR 14 1996**

CONDITIONS OF APPROVAL, IF ANY: