

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33185
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. R-2148
7. Lease Name or Unit Agreement Name LEAMEX
8. Well No. 57
9. Pool name or Wildcat WILDCAT - SILURIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter **M** : **460** Feet From The **SOUTH** Line and **905** Feet From The **WEST** Line

Section **16** Township **T-17-S** Range **R-33-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4193' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **DRILL AHEAD AND T.D.** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/01/96 CIRC & COND MUD, DRLG 13,744'-13,772', RM, DRLG 13,772'-13,827'.
02/02/96 DRLG 13,827'-13,835', SERVICE RIG, DRLG 13,835'-13,917'.
02/03/96 DRLG 13,917'-13,951',
02/04/96 DRLG 13,951'-13,958', RM, DRLG 13,958'-13,986'.
02/05/96 DRLG 13,986'-13,990', SERVICE RIG, DRLG 13,990'-14,051'.
02/06/96 DRLG 14,051'-14,080', TOOH W/BIT, RU & TEST COPE, RD TESTER, , TIH W/BIT.
02/07/96 TIH, S&C DRLG LINE, RM, TIH, WASH & REAM, DRLG 14,080'-14,087'.
02/08/96 DRLG 14,097'-14,165'.
02/09/96 DRLG 14,165'-14,255'.
02/10/96 DRLG 14,255'-14,262', TOOH F/BIT, REPAIR RIG, RIH W/BIT, REAMED 60' TO BOTTOM.
02/11/96 DRLG 14,262'-14,362'.
02/12/96 DRLG 13,362'-14,445', TOOH F/BIT.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 02/26/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 29 1996

CONDITIONS OF APPROVAL, IF ANY:

LEAMEX WELL NO. 57.

02/13/96 TIH W/BIT, DRLG 14,445'-14,508'.
02/14/96 DRLG 14,508'-14,589', DRLG BREAK 14,515'-14,517', GAS CUT
MUD DIRC THRU GAS BUSTER WHILE DRLG.
02/15/96 DRLG 14,589'-14,607', SERVICE RIG, DRLG 14,607'-14,665'.
02/16/96 DRLG 14,665'-14,670', SERVICE RIG, DRLG 14,670'-14,741'.
02/17/96 DRLG, TOO H W/BIT, TEST BOPE, TIH INSPEC DC's & SUBSFIN
TIH W/BIT, DRLG.
02/18/96 DRLG 14,756'-14,762', RM, DRLG 14,762'-14,785'.
02/19/96 DRLG 14,785'-14,792', RM, DRLG 14,792'-14,800', JET SHALE
PIT, DRLG 14,800'-14,828'.
02/20/96 DRLG 14,828'-14,869'.
02/21/96 DRLG 14,869'-14,884', SERVICE RIG, DRLG 14,884'-14,980'.
02/22/96 DRLG 14,980'-15,075', DRLG BREAK 15,070'-15,075', DRLG TO
15,093', STUCK PIPE, MIX PILL & MUD, UNSTUCK PIPE.
02/23/96 MIX/PUMP LCM PILLS, REGAIN CIRC, DRLG 15,093'-15,183'.
02/24/96 DRLG TO TD OF 15,200' @ 11:00 A.M. CST, CIRC FOR LOGS,
TOOH FOR LOGS, RAN 1ST LOGS - LSS/MSFL/DLL/GR/CAL.
02/25/95 FINISHED LOGGING, 2ND RUN - SD/DSN/CSNG/GR/CAL, LD DC's,
TIH W/OPEN DRILL PIPE, CIRC, WAITING ON ORDERS.

COMPLETE DRILLING OPERATIONS.

A:LEAMEX57.LTR

