

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33185
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name LEANEX
8. Well No. 57
9. Pool name or Wildcat WILDCAT - SILURIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter M : 460 Feet From The SOUTH Line and 905 Feet From The WEST Line Section 16 Township T-17-S Range R-33-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4193' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **DRILL AHEAD** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/01/96 DRILLED/SURVEYED 7535'-7954'
01/03/96 DRILLED 9754'-8038', TOH F/BIT, TESTED BOPE, TIH, DRILLED 8038'-8118'.
01/03/96 DRILLED/SURVEYED 8118'-8572'.
01/04/96 DRLG 8572'-8633', SERVICE RIG, DRLG 8633'-9003'.
01/05/96 DRILLED/SURVEYED 9003'-9448'.
01/06/96 DRLG 9448'-9492', RM, DRLG 9492'-9697', TOOH B/BIT, TIH.
01/07/96 TIH W/BIT, SLIP & CUT DRILL LINE, WASH & REAM, DRLG 9697'-9707', RM, DRLG 9707'-9792', TOOH FOR HOLE IN DP, DP PARTED 10 180 JT, WO, TIH W/OS LATCH ON FISH, TOOH LD FISH, FINISH TOOH.
01/08/96 FINISH TOOH & LD BHA, INSPECT DS's, TIH W/MAGNET, LD BAD DP, TIH WORK MAGNET, TOOH REC 1 CONE, TIH W/MAGNET.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 02/01/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE DATE FEB 16 1996

CONDITIONS OF APPROVAL, IF ANY:

LEAMEX WELL NO. 57

01/09/96 TIH W/MAGNET, WORK MAG, TOO H, REC 2ND CONE, TIH W/MAGNET, WORK MAGNET, TOO H W/MAG, REC 3RD CONE, PU BHA & TIH W/BIT, DRLG 9792'-9844'.

01/10/96 DRLG 9844'-9877', RM, DRLG 9877'-10,019', WLS MISSRUN, DRLG 10,018'-10,061', WLS, DRLG 10,061'-10,314'.

01/11/96 DRILLED/SURVEYED 10,314'-10,771'.

01/12/96 DRILLED/SURVEYED 10,771'-11,194'.

01/13/96 DRILLED/SURVEYED 11,194'-11,514', BRIEFLY STUCK PIPE, PIPE CAME FREE.

01/14/96 DRILLED 11,514'-11,878', MUDDERED UP, TOO H F/BIT.

01/15/96 FINISHED TOO H, CUT DRLG LINE, TESTED BOPE, REPLACED BHA, TIH, DRILLED/SURVEYED 11,787'-11,986'.

01/16/96 DRILLED/SURVEYED 11,986'-12,354'.

01/17/96 DRLG 12,354'-12,364', SERVICED RIG, DRLG TO 12,563'.

01/18/96 DRLG 12,563'-12,575', DROPPED TOTCO, TOO H, LOST 3 NOSE CONES & 1 CONE, WO MAGNET, TIH W/MAGNET, WORK MAGNET, TOO H W/MAGNET, REC 3 NOSE CONES & 1 CONE, TIH W/BIT, WASH & REAM TO BOTTOM.

01/19/96 DRLG 12,575'-12,590', SERVICE RIG, DRLG 12,590'-12,815', TOO H FOR HOLE IN DP, RM, FINISH TOO H, CHANGE OUT KELLY. HELD BOP DRILL.

01/20/96 RM, TIH, WASH & REAM, DRLG, RM, PUMP SOFT LINE, DRLG, PUMP SOFT LINE, TOO H, RM, TOO H, HOLE IN DP, RM, TIH, WASH & REAM, DRLG FROM 12,910'-12,943'.

01/21/96 DRLG 12,943'-13,290', SERVICE RIG.

01/22/96 DRLG 13,290'-13,332', WLS, WL BROKE, RETRIEVED, DRLG 13,332'-13,450', JET SUCTION PIT, DRLG 13,450'-13,615'.

01/23/96 DRLG 13,615'-13,640', RM, DRLG 13,640'-13,744', DROP TOTCO, TOO H F/BIT, RU TESTER & TEST BOPE.

01/24/96 FIN TEST BOPE, INSTALL ROTATING HEAD, TIH W/BIT, SLIP & CUT DRLG LINE, TIH, WORK TIGHT SPOTS, W/R 2 JTS DOWN, STAND BACK 4 STD, CIRC & COND MUD.

01/25/96 ATTEMPTING TO WASH BACK TO BOTTOM, HOLE CLEANING BETTER.

01/26/96 WORKING THRU TIGHT SPOT.

01/27/96 CIRC & COND MUD, WASH & REAM, TOO H F/BIT, RIG REPAIR.

01/28/96 TIH, CIRC, WORK PIPE THRU TIGHT SPOT.

01/29/96 CIRC/WASH/REAM 13,050'-13,640'.

01/30/96 CIRC & COND MUD & HOLE, MIX MUD, SHORT TRIP, CIRC, TOO H, F/BIT.

01/31/96 FINISH TOO H, TESTED BOPE, INSP DS's, TIH, CIRC, RU PVT, GAS BUSTER & SUPER CHOKE.

A:LEAMEX.LTR

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FEB 1996
Received
HODGS
OCD