

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33185
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	LEAMEX
8. Well No.	57
9. Pool name or Wildcat	WILDCAT - SILURIAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter M : 460 Feet From The SOUTH Line and 905 Feet From The WEST Line
5. Section 16 Township T-17-S Range R-33-E NMPM LEA County	6. Elevation (Show whether DF, RKB, RT, GR, etc.) 4193' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: DRILL AHEAD & SET INTERMEDIATE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/95 NOTIFIED NMOCD @ 1:30 PM CST OF INTENT TO SPUD WELL, RUN CSG & CMT SURF CSG.
MI RU ZIADRIL RIG #6.
12/15/96 SPUD 17-1/2" SURFACE HOLE @ 07:45 AM MST DRILLED TO 490', TD 17-1/2" SURFACE HOLE,
CIRC & COND HOLE, RU CSG DREW, RAN 9 JTS, 13-3/8", 48#, H-40, STC SURFACE CSG, SET
@ 405', FLOAT BAFFLE @ 357', RD CSG CREW, RU HALLIBURTON, PUMPED 500 SXS CLASS "C"
CMT W/2% CACL2 MIXED @ 14.8 PPG & 1.32 FT3/SX, BUMPED PLUG W/500 PSI, RLD PRESSURE,
FLOAT HELD, CIRC 94 SXS CMT TO PIT, WOC, CUT OFF CONDUCTOR.
12/16/95 WELD ON BRADENHEAD, TEST BOPE, DRILLED 38' CMT IN SHOE, PRESSURE TESTED SHOE JT TO
1500 PSI, OK, DRILLED FORMATION 405' - 960'.
12/17/95 DRILLED/SURVEYED 960'-2300'. 2300'.
12/18/95 DRILLED/SURVEYED 2300'-2540', TRIP FOR BIT, DRILLED/SURVEYED TO 2872'.
12/19/95 DRILLED/SURVEYED 2872'-3267'. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 01/31/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE FEB 6 1996
CONDITIONS OF APPROVAL, IF ANY:

LEAMEX WELL NO. 57

12/20/95 DRILLED/SURVEYED 3267'-3560'.
12/21/95 DRILLED/SURVEYED 3560'-3582', SERVICE RIG, DRLG 3582'-3845'.
12/22/95 DRILLED/SURVEYED 3845'-4121'.
12/23/95 DRILLED/SURVEYED 4121'-4146', SERVICED RIG, DRLG 4146'-4383'.
12/24/95 DRLG 4383'-4422', RM, DRLG 4422'-4533', RAN FLUID CALIPER, DRLG 4533'-4648', DIRC & COND HOLE, TOH FOR INTER. CSG, NOTE: NOTIFIED NMOCD @ 15:45 HRS CT OF INTENT TO RUN & CMT INTER. CSG.
12/25/95 TOOHO, RU G&A, LD DC's, RU R&S, RIH W/ 75 JTS, 8-5/8", K-55, ST&C, 32#, CSG, 28 JTS 8-5/8", J-55, ST&C, 24#, CSG, END OF SHOE @ 4640', FLOAT COLLAR @ 4595', WASH & CIRC, RD CSG CREW, RU HALLIBURTON, MIX & PUMP LEAD CMT, 1500 SXS CLASS "C" LITE + 18 LB SX SALT + 1/4 FLOCELE, MIXED @ 13.3 PPG, 1.94 CU FT/SX. MIX & PUMP TAIL CMT, 300 SXS CLASS "C" + 2% CACL2, MIXED @ 14.8 PPG, 1.32. CU FT/SX, PLUG DOWN @ 1800 HRS CST, BUMPED PLUG TO 2500 PSI, PLUG HELD OK, CIRC 300 SXS CMT TO SURFACE, RD HALLIBURTON. ND BOP, SET SLIPS & WOC, FINISH WOC, CUTOFF 8-5/8" CSG, NU 13-3/8" CSG SPOOL, BU CLASS 3 BOPE & WOC.
12/26/95 FINISH NU CLASS 3 BOPE & WOC, RU TESTER, TEST BOPE, RD TESTER, ND BOP, NU CLASS 2 BOP, RU TESTER, TEST BOPE, RD TESTER.
12/27/95 FINISH TESTING BOPE, RIH W/BIT, CRLG CMT, FLOAT COLLAR & SHOE, DRLG FORMATION 4640'-4650', FORMATION LIMIT TEST - 100 PSI FOR 15 MINS, OK, DRLG F/4650'-5168'.
12/28/95 DRILLED/SURVEYED 5168'-5979'.
12/29/95 DRILLED/SURVEYED 5979'-6569'.
12/30/95 DRILLED/SURVEYED 6569'-7095'.
12/31/95 DRILLED/SURVEYED 7095'-7535'.

