

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33201
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator The Wiser Oil Company				8. Well No. 209	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>N</u> : <u>949</u> Feet From The <u>South</u> Line and <u>1700</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded 01/03/96	11. Date T.D. Reached 01/15/96	12. Date Compl. (Ready to Prod.) 11/02/96	13. Elevations (DF & RKB, RT, GR, etc.) 4135' GL	14. Elev. Casinghead	
15. Total Depth 4900'	16. Plug Back T.D. 4630'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4473'-4480' 4389'-4450' 4514'-4528' 4121'-4310'					20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1280'	12-1/4"	350 sx. Halliburton Lite	Circ. 116 sx. cmt.
5-1/2"	17#	4900'	7-7/8"	1500 sx. Halliburton Lite	Circ. 150 sx. cmt.

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4523'

26. Perforation record (interval, size, and number)

4473'-80' w/1 SPF (8 holes)
4389'-94', 98', 4407', 08', 4442'-45' & 48'-50' w/1 SPF (16 holes)
4121'-23', 4186'-88', 4226'-28', 4272', 75', 76', 77', 98', 4301', 02', 03', 09' & 10' w/1 SPF (19 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4473'-4480'	Acidized w/1200 gals. 15% NE-FE acid
4389'-4450'	Acidized w/2400 gals. 15% NE-FE acid
4121'-4310'	Acidized w/2900 gals. 15% NE-FE acid Fracd. w/5,000 gals. gelled water + 40,000 gals. Delta frac 20# + 100,000# 16/30 sand

28. PRODUCTION

Date First Production 11/02/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-in) P	
Date of Test 11/23/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 25	Water - Bbl. 239	Gas - Oil Ratio 595/1
Flow Tubing Press.	Casing Pressure 80#	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 25	Water - Bbl. 239	Oil Gravity - API - (Corr.) 37.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

S. Flemmons

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Mary Jo Turner Printed Mary Jo Turner Title Completion Department Date November 23, 1996