

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33201
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

8. Well No.
209

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter N : 949 Feet From The South Line and 1700 Feet From The West Line
Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4135' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Perforate & Acidize</u> ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/09/96 Halliburton perforated San Andres Lower Vacuum f/4473'-80' w/1 SPF (8 holes). Spotted 100 gals. 15% NE-FE acid & acidized w/1200 gals. 15% NE-FE acid + 16 ball sealers. Formation broke @ 3113#. Balled out w/18 bbls. in formation. MTP 4628# @ 4.5 bpm. ATP 3365# @ 3.8 bpm. ISIP 2590#. 5 min. 2357#. 10 min. 2241#. 15 min. 2157#.

10/10/96 Halliburton perforated San Andres Upper Vacuum f/4389'-94', 98', 4407', 08', 4442'-45' & 48'-50' w/1 SPF (16 holes)

10/11/96 Halliburton spotted 100 gals. 15% NE-FE acid & acidized San Andres Upper Vacuum perms. w/2400 gals. 15% NE-FE acid & 32 ball sealers. Formation broke @ 3761#. Good ball action. MTP 3610# @ 4.6 bpm. ATP 3000# @ 3.8 bpm. ISIP 2557#. 5 min. 2302#. 10 min. 2265#. 15 min. 2236#.

10/14/96 RU HLS & perforated Grayburg f/4121', 22', 23', 86', 87', 88', 4226', 27', 28', 72', 75', 76', 77', 98', 4301', 02', 03', 09', & 10' w/1 SPF (19 holes). Spotted 200 gals. 15% NE-FE acid & acidized Grayburg perms. w/2900 gals. 15% NE-FE acid & 38 ball sealers. Formation broke @ 3188#. Good ball action. MTP 4250# @ 5.3 bpm. ATP 3950# @ 4.5 bpm. ISIP 2657#. 5 min. 2260#. 10 min. 2189#. 15 min. 2114#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department Date November 23, 1996

TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

JAN 27 1997

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1273'	T. Canyon	
T. Salt	1430'	T. Strawn	
B. Salt	2450'	T. Atoka	
T. Yates	2642'	T. Miss	
T. 7 Rivers	2940'	T. Devonian	
T. Queen	3588'	T. Silurian	
T. Grayburg	3956'	T. Montoya	
T. San Andres	4314'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1273'	1273'	Shale, Redbed				
1273'	1430'	157'	Anhydrite				
1430'	2450'	1020'	Salt & Anhydrite				
2450'	3588'	1138'	Dolomite, Limestone, & Anhydrite				
3588'	4900'	1312'	Sand, Dolomite, & Limestone				