

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33201
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)
8. Well No. 209
9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)

2. Name of Operator The Wiser Oil Company (22922)
3. Address of Operator P. O. Box 2568, Hobbs, NM 88241

4. Well Location Unit Letter N : 949 Feet From The South Line and 1700 Feet From The West Line Section 20 Township 17S Range 33E NMPM Lea County

10. Date Spudded 1-3-96	11. Date T.D. Reached 1-15-96	12. Date Compl. (Ready to Prod.) 1-26-96	13. Elevations (DF & RKB, RT, GR, etc.) 4135' GR	14. Elev. Casinghead
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15. Total Depth 4900'	16. Plug Back T.D. 4819'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4454-4651' San Andres	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run Dual Spaced Neutron & Gamma CCL MSG Cement Bond	22. Was Well Cored Yes 4100'-4335', 4375'-4435'
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1280'	12 1/4"	350 sx Halli Lite 1/4# Flocele; Tail in w/200 sx Class C/2% CaCl2	Circ 116 sx to pit
5 1/2" J-55	17#	4900'	7 7/8"	1500 sx Halli Lite 1/4# Flocele, 350 sx Class "C"/.5% Halad-9 & 250 sx Class "C"/.5% Halad-344	Circ 150 sx to pit

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4691'	

26. Perforation record (interval, size, and number) 4639,42,43,47,49,51 (6 holes) 4454,56,58,64,71,74,81,83,92,93,95 (11 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4639-4651' Acidize/3000 gals 15% NEFE acid 4454-4495' Acidize/3000 gals 15% NEFE acid
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28. PRODUCTION							
Date First Production 1-26-96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 2" x 26' pump					Well Status (Prod. Or Shut-in) Producing	
Date of Test 1-28-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF 28	Water - Bbl. 259	Gas - Oil Ratio 560/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 28	Water - Bbl. 259	Oil Gravity - API - (Corr.) 37.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation Survey & Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Michael R. Burch</u> Printed Name <u>Michael R. Burch, CPL</u> Title <u>Agent for The Wiser Oil Company</u> Date <u>7-16-96</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1260'
T. Salt	1392'
B. Salt	2438'
T. Yates	2630'
T. 7 Rivers	2932'
T. Queen	3580'
T. Grayburg	3950'
T. San Andres	4310'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....

No. 3, from..... to.....

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1260	610	Red Beds
1260	1392	132	Anhydrite
1392	2438	1046	Salt
2438	4819	2381	Dolomite, Sand, Anhydrite