

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL APINO.

30-025-33207

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

1 Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

79

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter C : 1300 Feet From The North Line and 1417 Feet From The West Line

Section 4 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4164' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spot converter & re-acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/16/02 MIRU Eunice Well Service. POH w/rods. ND WH. RU BOP. POH w/2-3/8" tbg. RIH w/4-3/4" bit, scraper, SN & 2-3/8" tbg. to 4050'. Circulate hole clean w/140 bbls. soapy water. POH w/2-3/8" tbg. LD tools. RIH w/2-3/8" x 5-1/2" AD-1 pkr. & spot control valve on 2-3/8" tbg. to 4030'. Spot 165 gals. Pro-Kem scale converter across Grayburg perms. 3871'-4030'. Set pkr. @ 3800'.

08/19/02 Pressure test tbg. to 3500#. Circulate hole clean w/100 bbls. soapy water. RU Cudd Pressure & pickle tbg.w/300 gals. 15% HCL acid. Spot 3 bbls. 15% HCL acid across Grayburg perms. 3871'-4030'. Set pkr. @ 3800'. Acidized Grayburg 3871'-4030' w/3000 gals. 15% HCL acid w/iron and sludge control ASA-290. Blocked w/1300# rock salt. Best block 500#. Best break 600#. ATP 3070# @ 3.2 bpm. MTP 3400# @ 3.5 bpm. ISIP 2660#. 5 min. 2460#. 10 min. 2290#. 15 min. 2120#. 1 hr. SI 1820#.

08/20/02 ND flowline. POH w/2-3/8" tbg. LD tools. RIH w/2-3/8" IPC tbg. Tbg. @ 4093'. SN @ 4062'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 16' pump. Left well pumping to Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II

DATE October 6, 2002

TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE NOV 22 2002