

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO.  
30-025-33207

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Maljamar Grayburg Unit

8. Well No.  
79

9. Pool name or Wildcat  
Maljamar Grayburg San Andres

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
The Wiser Oil Company

3. Address of Operator  
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location  
Unit Letter C : 1300 Feet From The North Line and 1417 Feet From The West Line  
Section 4 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4164' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Scale converter &amp; Re-acidize Grayburg</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/06/00 MIRU Pool Well Service. Pump stuck. Backed off @ lift sub. POH w/rods. ND WH. RU BOP. POH w/2-3/8" tbg. LD blast jt. w/stuck pump. RIH w/2 jts. 2-3/8" tail pipe, 2-3/8" x 5-1/2" AD-1 pkr., SN & 124 jts. 2-3/8" tbg. Tbg. @ 3920'. Pkr. @ 3860'. RU pump truck & pumped 300 gals Toluene w/8 bbls. oil pad. Drop standing valve & pumped 20 bbls. water. Planted standing valve. Pumped @ 1500#.

1/07/00 Fish standing valve. RU swab. FL @ surface. FFL @ SN. RD swab. Pumped 165 gals. scale converter cut w/150 gals. fresh water. Pumped 8 bbls. fresh water. Drop standing valve. Pump 17 bbls. fresh water. Standing valve @ 1500#.

1/10/00 RU swab. FL @ surface. FFL @ SN. RD swab. RU Hughes Well Service. Test tbg. to 4000#. Held. Test csg. to 1000#. Did not hold. Moved up hole pressure to 1000#. Held. Tbg. @ 3890'. Pkr. @ 3830'. Acidized Grayburg 3871'-4030' w/3000 gals. 15% HCL anti-sludge acid in 5 stages w/1750# rock salt in 4 stages. Best block 250#. Best break 100#. ATP 3600# @ 4 bpm. MTP 3710# @ 4 bpm. ISIP 2900#. 5 min. 2420#. 10 min. 2130#. 15 min. 1950#. RD Hughes. SI 1 hr. 1200#. Released pkr.

1/11/00 POH w/2-3/8" tbg. LD 5-1/2" AD-1 pkr. RIH w/2-3/8" tbg. Tbg. @ 4093'. SN @ 4093'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left well pumping to MGBU Battery. RDMO.

I hereby prtfy that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 8, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 29 2001

CONDITIONS OF APPROVAL, IF ANY: