

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33208

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

87

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter F : 2623 Feet From The North Line and 1571 Feet From The West Line

Section 4 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4142' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/15/99 MIRU Pool Well Service. ND WH. RU to pull rods. Pump was stuck. Could not jar loose. Backed off rods. POH w/2 3/4" rods. RU BOP. Strip out of hole w/rods & tbg. LD blast jt. w/stuck pump.

2/16/99 RU Computalog WL & perforate Grayburg f/3847', 48', 49', 81', 82', 86', 87', 88', 89', 3901', 09', 10', 27', 28', 29', 37', 38', 39', 77', 78', 79', 96', 97', 4002', 03', 07', 08' & 10' w/4 SPF. RD WL. RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. Set pkr. @ 3797'. Press to 500#. Held. Drop standing valve & pressure tbg. to 4000#. Held. Fished standing valve. RU Reef & acidized Grayburg f/3901'-4010' w/3000 gals. 15% anti-sludge acid w/2600# rock salt. Flush w/24 bbls. fresh water. ATP 3100# @ 4.5 bpm. MTP 3330# @ 5.4 bpm. ISIP 2700#. 5 min. 1850#. 10 min. 1600#. 15 min. 1420#. 1 hr. SI 700#.

2/17/99 Reef Chemical acidized Grayburg 3847'-4010' w/1500 gals. 15% HCL acid w/anti-sludge & 2000# rock salt. Flush w/27 bbls. fresh water. Over flush w/20 bbls. brine water. ATP 3560# @ 5.8 bpm. MTP 4000# @ 6.0 bpm. ISIP 2630#. 5 min. 1950#. 10 min. 1730#. 15 min. 1600#. 1 hr. 800#. POH w/2-7/8" tbg. LD 5-1/2" AD-1 pkr. RIH w/2-7/8" tbg. Tbg. @ 3981'. SN @ 3947'. RD BOP. RIH w/rods & 2-1/2" x 1-3/4" x 16' pump. Left well pumping to MGBU Battery. RDMO.

3/25/99 RU kill truck. Scale squeezed w/110 gals. SC-301 & 20 bbls. fresh water down csg. Flushed w/180 bbls. fresh water. ATP 1400# @ 2.0 bpm. MTP 2000# @ 1.4 bpm. RD Gandy. SI for 24 hrs.

3/26/99 Left well pumping to Battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II

DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: