

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33208
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit (11844)
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 87
2. Name of Operator The Wiser Oil Company (22922)	9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)
3. Address of Operator 8115 Preston Rd. Suite 400 Dallas, TX 75225	

4. Well Location Unit Letter F : 2623' Feet From The North Line and 1571' Feet From The West Line Section 4 Township 17S Range 32E NMPM Lea County _____					
10. Date Spudded 5-11-96	11. Date T.D. Reached 5-15-96	12. Date Compl. (Ready to Prod.) 7-10-96	13. Elevations (DF & RKB, RT, GR, etc.) 4142' GR	14. Elev. Casinghead	
15. Total Depth 4200'	16. Plug Back T.D. 4128'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3847' - 4010' Grayburg					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	499'	12 1/4"	300 sx Class C	Circ 17 sx to pit
5 1/2"	17#	4200'	7 7/8"	900 sx Halli Lite & 250 sx Premium Plus	Circ. 115 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3823'	
26. Perforation record (interval, size, and number) 3847,48,49,81,82,86,87,88,89,3901,9,10,27,28,29,37,38,39,77,78,79,96,97,4002,3,7,8,10 (28 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3847-4010'	Acidize/4,200 gals 15% NEFE acid		
				3847-4010'	Frac/100,000# 16/30 sand + 9500 gal gel		

28. PRODUCTION							
Date First Production 7-10-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 16' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 7-14-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				30	6	50	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			30	6	50		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature Michael R. Burch	Printed Name Michael R. Burch, CPL Title Agent for the Wiser Oil Company Date 9-26-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1050	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1180	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2150	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2343	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2613	T. Devonian	T. Menefee	T. Madison
T. Queen	3270	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3647	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4019	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Todilto	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp			T. Chinle	
T. Perm			T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
Include data on rate of water inflow and elevation to which water rose in hole.			

IMPORTANT WATER SANDS

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
650	1050	400	Red Sand & Shale
1050	1180	130	Anhydrite
1180	2150	970	Salt
2150	4128	1978	Dolomite, Sand, Anhydrite
From	To	Thickness in Feet	Lithology