

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 0315712
7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT
8. Well No. 87
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> OTHER	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	
4. Well Location Unit Letter <u>F</u> : <u>2623</u> Feet From The <u>North</u> Line and <u>1571</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DFRKB, GR, etc.) 4142' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
05/11/96	Spud 12 1/4" hole @ 11:30 a.m. Ran 11 jts 8 5/8" 23# M-50 ST&C csg & set @ 499' w/ 300 sx Class "C". Circ 17 sx cmt.
05/12/96	WOC. Pressure test csg to 1000# for 30 min, no press loss.
05/15/96	TD 7-7/8" hole @ 4200'.
05/16/96	Ran 95 jts 5-1/2" 17# J-55 LTC csg & set @ 4200' w/ 900 sx Halli Lite & 250 sx Premium Plus. Circ 115 sx to surface.
06/24/96	WOC. Pressure test csg to 1500# for 30 min, no press loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Betty Epie TITLE Production Administrator DATE 07/26/96
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY [Signature] TITLE DATE AUG 11 1996

CONDITIONS OF APPROVAL, IF ANY: