State of New Mexico

Energy, Minerals & Natural Resources Department

District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 97504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

54x 2555, 54x 45	Fe, NM 87504-2088							AMEN	IDED REPORT
									
PPLICAT	ION FOR PE	RMIT TO	· · · · · · · · · · · · · · · · · · ·	•	R, DEEPE	N, PLUGBA	CK OR AD		<u> </u>
1. Operator Name and Address The AM/secr Oil Company								2. OGRID Number	
The Wiser Oil Company								022922	
207 West McKay									umber
		C	arisbad, N	NM 8822				30-0	25-337
	operty Code	s. Property Name Maljamar Grayburg Unit							6. Well No.
01	1844					yburg Unit			87
10	Section	Taumphin	Panae		face Location	North/South Line	C	F	
UL or lot no.	4	Township	Range 32E	Lot Idn.	2623	North South Line	Feet From the	EastWest Line	County
		170	JZL	i	2025	11	1371	VV	Lea
			8. Proposed	Bottom Hole L	ocation If Differ	ent From Surface			
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
	. J	9. Proposed Pool 1		,,,,,,	·	10. Propo		osed Pool 2	
	Maljama	r Graybur	g San And	dres					
11. Wo	rk Type Code	12. Weil	Type Code	13. Cai	ble/Rotary	14. Lease T	ype Code	15. Ground Le	vel Elevation
N		0		Rotary		Р		4142	
16. Multiple		17. Proposed Depth		18. Formation		19. Contractor		20. Spud Date	
	N	5000		Grayburg & SA		L & M Drilling Co.		11/01/95	
	1	,	21. F	Proposed Casi	ng and Cement	Program			
Hole Size	Casing Size	Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC	
		24#		1200'		650		Circ	
12 1/4	8 5/8	 		5000'		1100		900' (300' inside	
12 1/4 7 7/8	8 5/8 5 1/2	 	7#	50	100	110		· · · · · · · · · · · · · · · · · · ·	
		 	7#	50	100			8 5/8" c	
		 	7#	50	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			· · · · · · · · · · · · · · · · · · ·	
7 7/8		1	PEN or PLUG BACK	C, give the data on t	the present productiv			8 5/8" c	
7 7/8	5 1/2	1	PEN or PLUG BACK		the present productiv			8 5/8" c	
7 7/8	5 1/2	1 Mication is to DEEF ets if necessary.	PEN or PLUG BACK	C give the data on t	the present productiv	e zone and proposed ne	ew productive zone. [8 5/8" C	asing)
7 7/8	5 1/2 posed program. If this applif any. Use additional she	1 Mication is to DEEF ets if necessary.	PEN ∞ PLUG BACK	give the data on the captione	the present productive of the control of the contro	total depth	ow productive zone. [8 5/8" c	asing)
7 7/8	posed program. If this application of the second state of the second state of the second seco	1 Mication is to DEEF ets if necessary.	PEN ∞ PLUG BACK	c captione	the present productive of SC	total depth	of 5000' wi	8 5/8" C	asing) s.
7 7/8	5 1/2 posed program. If this applif any. Use additional she	1 Mication is to DEEF ets if necessary.	PEN ∞ PLUG BACK	c captione	the present productive of Salah well to a see well will mait. Fx Di	total depth be perforate	of 5000' wied and stime	8 5/8" c	asing) s.
7 7/8	5 1/2 posed program. If this applif any. Use additional she It is propose If commerce necessary.	1 Mication is to DEEF ets if necessary. ed to drill ial product	PEN ∞ PLUG BACK the above tion is ind	c captione licated, the	the present productive of Section 2000 and well to a second will entit Expire Unites	total depth be perforate res 6 Mor s Drilling	of 5000' wied and stimenths Fron	8 5/8" c	asing) s.
7 7/8	5 1/2 posed program. If this applif any. Use additional she It is propose If commerce necessary.	1 Mication is to DEEF ets if necessary. ed to drill ial product	PEN ∞ PLUG BACK the above tion is ind	c captione licated, the	the present productive of Solomon and well to a see well will mit Expire Unies ype "E" Sh	total depth be perforate	of 5000' wied and stimenths Fron	8 5/8" c	asing) s.
7 7/8 Describe the projection program,	5 1/2 posed program. If this applif any. Use additional she It is propose If commerce necessary.	al distribution is to DEEF ets if necessary.	the above tion is ind	captione licated, the load see soon Ty	the present productive of Solomon and well to a see well will mit Expire Unies ype "E" Sh	total depth be perforate res 6 Mor s Drilling affer Hydrau	of 5000' wind and stimenths From	8 5/8" c	asing) s.
7 7/8 Describe the projection program,	posed program. If this application of the proposed of the prop	al distribution is to DEEF ets if necessary.	the above tion is ind	captione licated, the load see soon Ty	the present productive of Solomon and well to a see well will mit Expire Unies ype "E" Sh	total depth be perforate res 6 Mor s Drilling affer Hydrau	of 5000' wind and stime of the Front Uniderwallic BOP	8 5/8" conscribe the blowout the rotary tool ulated as Approvaly.	asing)
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7 7/8 Describe the properties of the properties	posed program. If this application of the proposed of the prop	al production is to DEEF ets if necessary. The decision of th	the above tion is ind	captione licated, the load see soon Ty	the present productive of well to a see well will mit Expire Unies ype "E" Sh	total depth be perforate res 6 Mor s Drilling affer Hydrau	of 5000' wind and stime of the Front Uniderwallic BOP	8 5/8" conscribe the blowout the rotary tool ulated as Approvaly.	asing)
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Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

Certificate Number

112

State Lease - 4 Copies

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 1 Pool Code 知ったスらっ 33ほんる **Property Code** * Well Number 11-544 Maljamar Grayburg Unit 87 OGRID No. Operator Name * Elevation The Wiser Company 4142 10 Surface Location UL or lot so. Section Township Range Lot ida Feet from the North/South line Feet from the East/West line County F 4 17 S 32 E 2623 North 1571 West Lea 11 Bottom Hole Location If Different From Surface UL or lot so. Township Section Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 12 Joint or Infill 14 Consolidation Code ¹⁴ Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information con-Perry L. Hughes Printed Name Agent October 5, 1995 1571' Date "SURVEYOR CERTIFICATION ras plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

