Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Enersy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-33219 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 27820 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) West Lovington Strawn Unit 1. Type of Well: Oil Well X Gas Well 🔲 Other 2. Name of Operator 8. Well No. Energen Resources Corporation 9. Pool name or Wildcat 3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 Lovington, Strawn, West 4. Well Location 1346 North 1980 feet from the line and_ feet from the Unit Letter Township Range NMPM County Lea Section 6 16S 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **PLUG AND TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 4/1/02 Move in rig up Great Basin Well Service Rig #225. 4/4/02 Perforate additional Strawn from 11.514-11.570'. Reperf existing interval from 11.540-11.548'. 4/5/02 Spot 5 bbls 15% HCL/ Dl W/ 35 bbls 2% FKCLW & waiting 30 min. Acidized w/ 3M gals of 15% HCL/ Dl acid w/ additives & 400 - 7/8" 1.3 SGBS. Swab well & recovered 157 BF for the day. 4/8/02 RIH w/ 2 7/8" tbg, EOT @ 11,620'. 4/9/02 RIH w/ RHBC pump & rods, started pump testing the well to tank battery @ 1:30 p.m. (CST). I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst 05/01/2002 _DATE_ SIGNATURE_ Telephone No. Type or print name Sharon Hindman 915 684-3693 ORIGINAL SIGNED BY (This space for State use) MAY 0 6 2002 TITLE PAUL F. KAUTZ DATE APPROVED BY_ PETROLEUM ENGINEER Conditions of approval, if any:

5