Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33219

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Snyder "EC"

2. Name of Operator: Charles B. Gillespie, Jr.

CONFIDENTIAL

8. Well No. 1

3. Address of Operator: P.O. Box 8, Midland, Texas 79702

9. Pool name or Wildcat: West Lovington Strawn

4. Well Location
Unit Letter B : 1346 Feet From The North Line and 1980 Feet From The East Line
Section 6 Township 16S Range 36E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
12-27-95	1-23-96	2-7-96	3971.5' RKB	3954'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11800'	11738'			XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11540--11548' Strawn

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL/MSFL, BHCSL, SD/CNL/GR

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	406'	17-1/2"	440 sx, circ.	
8-5/8"	32#	4742'	11"	1075 sx, circ.	
5-1/2"	17#	11797'	7-7/8"	480 sx, TOC @ 9460'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11550'	--

26. Perforation record (interval, size, and number)

11540'-11548' (4 spf, 36 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11540'-11548'	13,000 gal 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-7-96	Pumping	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-26-96	24	-		52	45	0	870

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-	-		52	45	0	46

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

CONFIDENTIAL

Test Witnessed By: Albert Hobbs

30. List Attachments: BHCSL, SD/CNL/GR, DLL/MSFL, Deviation Survey

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature William R Crow Printed Name William R. Crow Title Exploration Mgr. Date 3-27-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1893'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1993'	T. Strawn 11,512'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3065'	T. Atoka 11,763'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3093'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3962'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4728'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6582'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7461'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8174'	T.	T. Wingate	T.
T. Wolfcamp 9723'	T.	T. Chinle	T.
T. Penn 10963'	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11540' to 11548' No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	410'	410'	Sand, Gravel & Caliche
410'	1893'	1483'	Redbeds
1893'	1993'	100'	Anhydrite
1993'	3065'	1072'	Salt & Anhydrite
3065'	3093'	28'	Anhydrite
3093'	3355'	262'	Sand,Dolomite & Anhydrite
3355'	3962'	607'	Dolomite,Anhydrite & Sand
3962'	4380'	418'	Sand,Dolomite & Anhydrite
4380'	4728'	348'	Dolomite & Anhydrite
4728'	6582'	1854'	Dolomite
6582'	6867'	285'	Sand & Dolomite
6867'	7461'	594'	Dolomite
7461'	7744'	283'	Sand & Dolomite
7744'	8174'	430'	Dolomite
8174'	8652'	478'	Dolomite & Shale
8652'	9239'	587'	Dolomite
9239'	9545'	306'	Dolomite & Shale
9545'	9723'	178'	Dolomite
9723'	10029'	306'	Limestone
10029'	10724'	695'	Limestone & Shale
10724'	10963'	239'	Limestone & Chert
10963'	11512'	549'	Shale & Limestone
11512'	11696'	184'	Limestone
11696'	11763'	67'	Sand, Limestone & Shale
11763'	11800'	37'	Shale

CONFIDENTIAL