

I
1980, Hobbs, NM 88241-1980
II
Lower DD, Artesia, NM 88211-0719
III
Jo Brazos Rd., Aztec, NM 87410
IV
x 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088, DEPT 8 52
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Charles B. Sillespie, Jr. P.O. Box 8 Midland, Texas 79702		OGRID Number 004136
Property Code 18030	Property Name Snyder "EC" Com	Well No. 1

7 Surface Location									
or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
2-B	6	16S	36E	2	1346	FNL	1980	FEL	Lea

8 Proposed Bottom Hole Location If Different From Surface									
or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 West Lovington Strawn	Proposed Pool 2
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Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3954
Multiple No	Proposed Depth 11,800	Formation Strawn	Contractor Zia Drill	Spud Date 12-12-95

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	54	400	440	Surf
11	8-5/8	32	4750	1100	Surf Csg
7-7/8	5-1/2	17	11800	700	9500

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

I propose to drill and test to Atoka and intermediate formations. Approximately 10' of surface casing will be set and cement circulated. Approximately 4750' of intermediate casing will be set and cemented back to surf csg. Production casing will be set to TD and cement back to approximately 9500'.

Fluid Program: fresh water, native mud to 10,000'. Mud up at 10,000' with fresh water gel.

OP Program: BOP's will be installed at offset and tested daily.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Kevin Widner</i>		Approved by: <i>[Signature]</i>	
Printed name: Kevin Widner		Title: DISTRICT 1 SUPERVISOR	
Date: 12-01-95		Approval Date: DEC 08 1995 Expiration Date:	
Phone: (915) 683-1765		Conditions of Approval: Attached ☐	

Form C-101 as 6 Months From Approval
Date Unless Otherwise Indicated