

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33263
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 146
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DFRKB, GR, etc.) 4102' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	
4. Well Location Unit Letter P : 1310 Feet From The South Line and 1310 Feet From The East Line Section 13 Township 17S Range 32E NMPM County Lea	
10. Elevation (Show whether DFRKB, GR, etc.) 4102' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perf & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
05/13/96	Perf 4352' w/ 1 shot. Set cement retainer @ 4328'. Squeezed w/ 150 sx Class "C".
05/16/96	Perf Vacuum 4257, 71, 74, 82, 4315, & 16' w/1 spf (6 holes). Acidize perfs 4257-4316' w/1200 gals 15% NEFE acid.
05/20/96	Perf Grayburg 4031, 32, 33, 55, 74, 85, 86, 4128, 34, 40, 44, 58, 59, 68, 72, 80, 84, 86, 88, 91, & 93' w/1 spf (21 holes). Acidize perfs 4031-4193' w/3100 gals 15% NEFE acid.
05/22/96	Frac perfs 4031-4193' w/ 40,000 gals Boragel + 12,000 gals gelled water + 100,000# 16/30 sand.
07/01/96	Run 2-7/8" tbg. SN set @ 3961'. Ran 2 1/2" x 1-1/2" x 24' pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Betty Epie</u>	TITLE <u>Production Administrator</u>	DATE <u>8/5/96</u>
TYPE OR PRINT NAME <u>Betty Epie</u>	TELEPHONE NO. <u>(214)265-0080</u>	
(THIS SPACE FOR STATE USE)		
APPROVED BY <u>[Signature]</u>	TITLE <u>Production Administrator</u>	DATE <u>8/5/96</u>
CONDITIONS OF APPROVAL, IF ANY:		