

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33263
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	Caprock Maljamar Unit
8. Well No.	146
9. Pool name or Wildcat	Maljamar Grayburg San Andres
10. Elevation ( Show whether DF, RKB, GR, etc.)	4102' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> OTHER	2. Name of Operator The Wiser Oil Company
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	4. Well Location Unit Letter P : 1310 Feet From The South Line and 1310 Feet From The East Line Section 13 Township 17S Range 32E NMPM County Lea
10. Elevation ( Show whether DF, RKB, GR, etc.) 4102' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

01/27/96 Spud 12 1/4" hole @ 3:30 p.m. TD 12 1/4" hole @ 9:30 p.m. Ran 11 jts 8-5/8 " 23# ISW-42 csg.  
Set @ 503' w/300 sx Class "C" cmt. Circ 85 sx to pit. Plug down @ 4:45 a.m. 01/28/96.

01/28/96 WOC 18 hrs. Pressure test csg to 1000# for 30 min, no press loss.

02/04/96 TD @ 4850'.

02/05/96 Ran 114 jts 5 1/2" 17# csg cmt w/1100 sx HAL Lite, 300 sx Class "C" tail w/250 sx Class "C".  
Did not circ. TOC @ 510" by bond log.

05/13/96 WOC. Pressure test csg to 1500# for 30 min, no press loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 07/01/96  
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY [Signature] TITLE [Signature] DATE JUL 10 1996

CONDITIONS OF APPROVAL, IF ANY: