

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33264

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

147

9. Pool name or Wildcat

Maljamar Grayburg San Andrea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter P : 1297 Feet From The South Line and 103 Feet From The East Line

Section 13

Township 17S

Range 32E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4133' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/26/00 MIRU Tyler Well Service. LD pump & rods. ND WH. NU BOP. POH w/2-7/8" tbg. LD TAC & BHA. RIH w/bit & scraper assembly on 2-7/8" tbg. Tag @ 4240'. POH & LD tools. RIH w/4-3/4" bit on 2-7/8" tbg. Tag @ 4240'. Broke circulation & drilled out to 4320' using Baker swivel & power tongs. Circulate hole clean. POH w/2-7/8" tbg. LD tools.

6/27/00 RU Computalog WL & perforate Vac. 4298'-4304' w/2 SPF & Grayburg f/4062', 68'-72', 92', 4111'-13', 80', 91', 92', 4210', 14'-16', 19', & 20' w/4SPF. RD WL. RIH w/5-1/2" R-4 pkr. on 2-7/8" tbg. to 4280'. Set pkr. Drop standing valve. Pressure test tbg. to 4000#. RU Cudd Well Service & acidize Vac. 4298'-4304' w/1000 gals 15% HCL acid w/anti-sludge using 24 ball sealers. Balled out on 4000# w/16 balls on. ATP 2980# @ 3.1 bpm. MTP 4000# @ 3.6 bpm. ISIP 2550#. 5 min. 2500#. 10 min. 2500#. 15 min. 2490#. 1 hr. 2440#.

6/28/00 Moved pkr. to 4000' & set. RU Cudd Well Service & acidized Grayburg 4062'-4220' & Vac. f/4298'-4304' w/3000 gals. 15% acid w/anti-sludge using 3000# rock salt in 4 stages. Best block 300#. Best break 120#. ATP 3000# @ 4.2 bpm. MTP 3500# @ 4.6 bpm. ISIP 2750#. 5 min. 2500#. Flushed w/30 bbls. water. RD Cudd. SI 1 hr. 2000#. POH w/2-7/8" tbg. LD 5-1/2" R-4 pkr. RIH w/2-7/8" tbg. Well flowed back. Shut BOP & connected well to flowline.

6/29/00 POH w/2-7/8" tbg. RIH w/PS, & 2-7/8" tbg. Tbg. @ 4080'. SN @ 4050'. RD BOP. NU WH. RIH w/rods & 1-3/4" x 16' pump. Left well pumping to Battery "B". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TITLE Production Tech II

DATE October 18, 2001

TYPE OR PRINT NAME

Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 21 2001

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FILE NO. 30-025-33264
PETROLEUM DIVISION