

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33264
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator The Wiser Oil Company (22922)				8. Well No. 147	
3. Address of Operator 8115 Preston Rd. Suite 400 Dallas, TX 75225				9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)	
4. Well Location Unit Letter <u>P</u> : <u>1297'</u> Feet From The <u>South</u> Line and <u>103'</u> From The <u>East</u> Line Section <u>13</u> Township <u>17S</u> Range <u>32E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 2-25-96	11. Date T.D. Reached 3-2-96	12. Date Compl. (Ready to Prod.) 8-22-96	13. Elevations (DF & RKB, RT, GR, etc.) 4133' GR	14. Elev. Casinghead	
15. Total Depth 4850'	16. Plug Back T.D. 4800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4062' - 4304' Grayburg & San Andres				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	497'	12 1/4"	300 sx Class C	Circ 80 sx
5 1/2"	17#	4850'	7 7/8"	1200 sx Hal Lite, tail 300 sx Class C	
		TOC 290' by CBL			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4255'	

26. Perforation record (interval, size, and number) 4298-4304 (7 holes) 4062,68,69,70,71,72,92,4111,12,13,80,91,92,4210,14,15,16,19,20 (19 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4298-4304'	Acidize/1000 gal 15% NEFE acid
	4062-4220'	Acidize/2900 gal 15% NEFE acid
	4062-4220'	Frac/40000 gal Delta Frac + 78000# 16/30 sand

28. PRODUCTION							
Date First Production 8-22-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 3/4" x 16' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 8-26-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 63	Gas - MCF 24	Water - Bbl. 90	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 63	Gas - MCF 24	Water - Bbl. 90	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <u>Michael R. Burch</u>	Printed Name <u>Michael R. Burch, CPL</u> Title <u>Agent for the Wiser Oil Co.</u> Date <u>9-26-96</u>

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1198	T. Canyon
T. Salt	1332	T. Strawn
B. Salt	2350	T. Atoka
T. Yates	2545	T. Miss
T. 7 Rivers	2825	T. Devonian
T. Queen	3480	T. Silurian
T. Grayburg	3915	T. Montoya
T. San Andres	4255	T. Simpson
T. Gloria		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		
T. Wolfcamp		
T. Penn		
T. Cisco (Bough C)		

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Ortiz
Base Greenhorn	T. Granite
T. Dakota	T. T.
T. Morrison	T. T.
T. Todillo	T. T.
T. Entrada	T. T.
T. Wingate	T. T.
T. Chinle	T. T.
T. Permian "A"	T. T.

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1198	548	Red Beds
1198	1332	134	Anhydrite
1332	2350	1018	Salt
2350	4800	2450	Dolomite, Sand, Anhydrite