Submit 3 copies to Appropriate District Office

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87503 30-025-33264 5. Indicate Type of Lease STATE X FEE DISTRICT III P.O. Box Drawer DD, Artesia, NM 88210 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101)FOR SUCH PROPOSALS.) 1. Type of Well: Oil X Gas Well Well OTHER New Well 2. Name of Operator The Wiser Oil Company 3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225 4. Well Location	DISTRICT I	310 Old Santa Fe T	rail, Room 206	WELL API NO.
DISTRICT III DISTRICT III DISTRICT III DOUGN RO Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE." APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well	P.O. Box 1980, Hobbs, NM 88240			30-025-33264
B-2148 B-2148		0		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101)FOR SUCH PROPOSALS.) 1. Type of Well				
1. Type of Well	(DO NOT USE THIS FORM FOR DIFFERENT RESI	R PROPOSALS TO DRILL OR TO ERVOIR USE "APPLICATION FOR	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
2. Name of Operator The Wiser Oil Company Th	1. Type of Well:	OR SUCH PROPOSALS.)		Caprock Maljamar Unit
The Wiser Oil Company The Wiser Oil Company 3. Address of Operator 4. Well Location Unit Letter P: 1297 Feet From The South Line and 103 Feet From The East Section 13 Township 178 Range 327 NAPPM County Lea 10. Elevation (Show whether DF, RKB, GR, etc.) 4133' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB TOTHER: 12. Descibe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 02/25/96 Spud @ 2.45 p.m. Ran 11 jts 8-5/8" 23# surface csg. Cmt w/300 sx Class "C". Circ 80 sx. 03/02/96 Ran 114 jts 5-½" 17# J-55 csg. Cmt w/1200 sx Hal Lite. Tail in w/300 sx Class "C".		OTHER New V	Vell	8 Well No
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225 4. Well Location Unit Letter P: 1297 Feet From The South Line and 103 Feet From The East Section 13 Township 178 Range 32 NMPM County Lea 10. Elevation (Show whether DF, RRB, GR, etc.) 4133' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT PUIL OR ALTER CASING OTHER: 12. Descibe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 02/25/96 Spud @ 2:45 p.m. Ran 11 jts 8-5/8" 23# surface csg. Cmt w/300 sx Class "C". Circ 80 sx. 03/02/96 TD @ 4850' @ 6:00 a.m. 03/02/96 Ran 114 jts 5 ½" 17# J-55 csg. Cmt w/1200 sx Hal Lite. Tail in w/300 sx Class "C".		ser Oil Company		1
Unit Letter P : 1297 Feet From The South Line and 103 Feet From The East	3. Address of Operator 8115 Pre	_	75225	
17S Range 33E NMPM County Lea		1297 Feet From The South		
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COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB X OTHER: OTHER: OTHER: OZ/25/96 Spud @ 2:45 p.m. Ran 11 jts 8-5/8" 23# surface csg. Cmt w/300 sx Class "C". Circ 80 sx. OZ/26/96 WOC. Pressure test csg to 1000# for 30 min, no press loss. OZ/02/96 Ran 114 jts 5 ½" 17# J-55 csg. Cmt w/1200 sx Hal Lite. Tail in w/300 sx Class "C".			REMEDIAL WORK	ALTERING CASING
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02/26/96 WOC. Pressure test csg to 1000# for 30 min, no press loss. 03/02/96 TD @ 4850' @ 6:00 a.m. 03/02/96 Ran 114 jts 5 1/3" 17# J-55 csg. Cmt w/1200 sx Hal Lite. Tail in w/300 sx Class "C".		peration (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated d	ate of starting any proposed work)
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03/02/96 Ran 114 jts 5 ½" 17# J-55 csg. Cmt w/1200 sx Hal Lite. Tail in w/300 sx Class "C".	02/26/96 WO	OC. Pressure test csg to 1000# for 3	30 min, no press loss.	
03/02/96 Ran 114 jts 5 1/2" 17# J-55 csg. Cmt w/1200 sx Hal Lite. Tail in w/300 sx Class "C". Plug down @ 4:50 p.m. Did not circ. TOC @ 290' by CBL.	03/02/96 TD	@ 4850' @ 6:00 a.m.		
	03/02/96 Ran Plu _j	n 114 jts <u>5 ½" 1</u> 7# J-55 csg. Cmt w/ ng down @ 4:50 p.m. Did not circ.	1200 sx Hal Lite. Tail in w/300 sx TOC @ 290' by CBL.	Class "C".
I hereby certify that the information above is true an complete to the best of my knowledge and belief.	I hereby certify that the information above is t	true an complete to the best of my knowledge and	belief.	
SIGNATURE SIGNATURE TITLE Production Administrator DATE 07/26/96	signature Sit	ty Epie TITLE	Production Administrator	DATE 07/26/96
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080	TYPE OR PRINT NAME Betty E	pie		TELEPHONE NO. (214)265-0080
(THIS SPACE FOR STATE USE) AUG VI	(THIS SPACE FOR STATE USE)	40 8 - 2 5 98 999 11 00003 4		AJG 61 199.

TITLE



State of New Mexico

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION DO Boy 2088

Form C-101

Revised February 10, 1994

Instructions on back

ista Dietrict Office

PO Drawer DD, Artesia, I	NM 88211-0719				30X 2000		Su	omit to Appropriate	District Office	
District III			S	anta Fe, N	NM 97504	-2088		State Le	ase - 6 Copies	
1000 Rio Brazos Rd., Azi	lec, NM 87410				Fee Le	ase - 5 Copies				
District IV										
PO Box 2088, Santa Fe, NM 87504-2088									DED REPORT	
APPLICATIO	ON FOR PE	RMIT TO	DRILL. F	RE-ENTER	R. DEEPE	N. PLUGBA	CK OR AD	D A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OF								2. OGRIÐ I	lumber	
		Th		Dil Compa	inv			0229	22	
		• • • • • • • • • • • • • • • • • • • •	207 Wes	•	,		3. API Number 30-025- 3320			
		_		VM 88220	n					
		<u> </u>	arisbau, i	VIVI OOZZI	5. Property	Name		00 02	6. Well No.	
4. Proper	•			Ca					147	
145	1/8				face Location	jamar Unit			177	
				:	Feet From the	North/South Line	Feet From the	East/West Line	County	
UL or lot no.	Section	Township	Range	Lot Idn.	1297		103	East	Lea	
Р	13	17S	32E	<u> </u>	1297	South	103	Last	Loa	
			8. Proposed	Bottom Hole L	_ocation If Differ	rent From Surface			•	
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County	
OE & KAIK.	555.01									
		9. Proposed P	Pool 1	<u> </u>	i		10. Propo	posed Pool 2		
,	Maljamar Gı	•		s 43329						
	viaijai iiai Gi	ayburg O	all Allulo	3 40020	· · · -					
11. Work	Type Code	12 Well	Type Code	13. Ca	13. Cable/Rotary		14. Lease Type Code		el Elevation	
11. 11 0.	_),,, D	R		s		4133' GR		
				18. Formation		19. Contractor		20. Spud Date		
	16. Multiple 17. Proposed Depth 5525'		Grayburg & SA		Norton Drilling		02/15/96			
IN					ing and Cemen	<u> </u>	<u> </u>			
Hole Size	Casing Size	Casing	weight/foot		ng Depth	Sacks of	Cement	Estimate	тос	
12 1/4"	8 5/8"	 	4#		350'	650		Circ		
	5 1/2"	 	7#	5525'		650		2300'		
7 7/8"	3 1/2		<u>ιπ</u>		<i>323</i>	-		(Base o		
			<u> </u>					(Dasc o	i Gaity	
					-	-				
						L,	Manthe	Fraca Ant	vroval -	
22. Describe the propo	sed program. If this ap	plication is to DEEI	PEN or PLUG BAC	K, give the data on	the Essentidal et	k-expires	dw probledite Johe. 3	Describe the blowour lerway.		
preventrion program, if	any. Use additional she	ets if necessary.			Date t	Inless Dri	lling one	iei mon.		
									•	
	It is propos	ed to drill	the above	e captione	ed well to a	a total depth	of 5525' w	ith rotary too	ls.	
	If commerc	ial produc	ction is inc	dicated, th	ne well will	be perforate	ed and stim	ıulated as		
	necessary.	·								
		revention	· 10" Ser	ies 900 T	vne "F" Si	naffer Hydra	ulic BOP			
	Diow Out i	10 401111011	. 10 001	.00 000 .) PC _ C.					
						OII CONS	SERVATIO	N DIVISION		
23. Thereby certify that the information given above is true and complete to the best of my knowledge and belief.										
					Approved by: ORIGINAL SIGNED BY JERRY SEXTON Title: DISTRICT I SUPERVISOR					
Signature: / ll a u o f tallul					Title:		SINICITS	PERVISOR	<u></u>	
Printed Name:	·	Melanie .	J. Parker_		Approval Date:			IAN 22 19	70	
Title:	gent				Conditions of App	proval:				
Date:	0	Phone:			Attached:					
	5/96	5	05-885-5	433						

District I PO Box 1980, Hobbs, NM 38241-1980 District II

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-102 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 38211-0719 PO Box 2088 Santa Fe, NM 87504-2088 District III State Lease - 4 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies District IV AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT									
30-025-33264 43 329 Malamar Grayburg San Andres									
'Property Code 'Property Name ' Well Number 14578 Caprock Maljamar Unit 147									
, ocard	No.	The	Wiser	oil ('Operator Company	Name			'Elevation 4133
10 Surface Location									
UL or lot no.	Section 13	Township 17 S	Range 32 E	Lot ida	Feet from the 1297	North/South Esc South	Fort from the	East/West in	County Lea
Bottom Hole Location If Different From Surface									
UL or lot go.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West in	County
13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 14 Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	·		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my inevoledge and belief
	·-•		Signature Melanie J. Parker Printed Name Apent Title 1-5-90 Dule
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my builds. May 22 19 Gr. PAT Date of Survey
		16.87	Certificate Number 8112