### State of New Mexico

Energy, Minerals & Natural Resources Department

PO Box 1980, Habbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 97504-2088 Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

14578  Caprock Maljamar Unit  7. Surface Location  VL or lot no. Section Township Range Let isn. Feet From the Knoth/South Line Teet From the K 19 17S R33E Let isn. Feet From the Location If Different From Surface  8. Proposed Bottom Hole Location If Different From Surface  8. Proposed Bottom Hole Location If Different From Surface  10. Proposed Pool 2  Maljamar Grayburg San Andres 43329  11. West Type Code 12. West Type Code 13. CaberRidary 14. Less Type Code N O R 4096° GR 19. Maligie 17. Proposed Depth 18. Formation 19. Contractor 20. South Depth 29. South Date 19. Contractor 20. South Depth 20. Carring State Casing st		ON FOR PE		Operator Nam					2. OGRIDI	Number
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It is proposed to drill the above captioned well to a total depth of 5525' with rotary tools.  If commercial production is indicated, the well will be perforated and stimulated as necessary.  Blow Out Prevention: 10" Series 900 Type "E" Shaffer Hydraulic BOP  Thereby certify that the information given above is true and complete to the best of my overlage and belief.  Approved by:  OIL CONSERVATION DIVISION  Approved by:  Title:  Title:  Approved Date:  JAN 2 2 1996									8 5/8" casing shoe	
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I hereby certify that the information given above is true and complete to the best of my  winedge and belief.  Approved by:  Title:  Approval Date:  JAN 2 2 1996		It is propose If commerc	ed to drill t	he above	captione	Date U: d well to a	nless Drill total depth	ing Unde of 5525' wit	erway. th rotary tools	**
gnature: Mejanie J. Parker Approval Date: JAN 22 1996		Blow Out P	revention:	10" Serie	es 900 Ty	/pe "E" Sh	affer Hydrau	ılic BOP		
nted Name: Metanie J. Parker Approval Date: JAN 2 2 1996	. I hereby certify that	the information given a	bove is true and co	mplete to the best o	f my		OIL CONS	ERVATION	DIVISION	
rted Name: Mejanie J. Parker Approval Date: JAN 2 2 1996	owledge and belief.	$///_{\Lambda}$ .	11			Approved by:	"Physical A	( * + * - + - + - + - + - + - + - + - + -		
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District I PO Box 1968, Hobbs, NM 38241-1986 District II PO Drawer DD, Artesia, NM 38211-0719 District III 1006 Rio Brazos Rd., Aztoc, NM 37410 District IV

PO Box 2003, Santa Fe, NM 87504-2003

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025		<sup>a</sup> Pool Code 4 3 3 2 9	Maljamar Grayburg San Andres
* Property Code		* P	reperty Name 'Well Number
14578	Capro	ck Maljamar Uni	t 190
'OGRID No. 022922	The W:	iser Oil Compan	Operator Name 4096
		10 C.	-form I continu

#### <sup>10</sup> Surface Location

UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	19	17 S	33 E		2570	South	1400	West	Lea

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acre 4 0	o <sup>13</sup> Joint	or Infill "	Consolidatio	n Code 14 C		plied for			<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAI	NDARD UNIT HAS BE	EN APPROVED BY	THE DIVISION
16				17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my innovinge and belief
				Signature Melanie J. Parker
				Pristed Name Agent Title January 15, 1996 Date
1400'	2570'			18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my ballef.  January 11, 1996.  Date of Survey P. R. Pattion
				Signature and Scal of Professional Street Co.  Signature and Scal of Pro