

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-33269
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 191
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>G</u> : <u>2474</u> Feet From The <u>North</u> Line and <u>2472</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4100' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate & acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/19/02 MIRU Key Well Service. POH w/rods. Parted 62nd rod on 3/4" body break. Fished rods. LD pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" used bit, 2-7/8" x 5-1/2" scraper & 20 jts. 2-7/8" tbg.

3/20/02 POH w/2-7/8" tbg., bit & scraper. RU Computalog WL & perforate Grayburg f/4046', 50'-54', 4116'-18', 64'-68', 75'-76', 86', 4210'-18', 40', 46', 53', 55'-60', 68', 74' & 80' w/4 SPF. RD WL. RIH w/4-3/4" bit, scraper & 2-7/8" tbg. to 4300'. POH w/2-7/8" tbg. LD tools. RIH w/AD-1 pkr. to 4280'. Spot 300 gals. toluene across perms. 4046'-4280'. POH to 4000' & set pkr.

3/21/02 RU Hughes Well Service. Test tbg. to 4000#. Load backside w/61 bbls. fresh water. Test to 500#. Acidized Grayburg 4046'-4493' w/4000 gals. 15% NE-FE acid w/5000# rock salt. Best block 1400#. Best break 1120#. ATP 1400# @ 4.0 bpm. MTP 2950# @ 4.5 bpm. Flush w/32 bbls. fresh water. ISIP 750#. 5 min. 380#. 10 min. 170#. 15 min. 0#. RD Hughes. Unset pkr. POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. Tbg. @ 4045'. SN @ 4010'. RD BOP. NU WH.

3/22/02 RIH w/rods & 2-1/2" x 1-1/2" x 20' RHBC pump. Left well pumping to CMU Battery "B". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE May 30, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 2 2002
CONDITIONS OF APPROVAL, IF ANY:

SCS