

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.
30-025-33269

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
191

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P O. Box 2568 Hobbs, New Mexico 88421

4. Well Location
Unit Letter G : 2474 Feet From The North Line and 2472 Feet From The East Line
Section 19 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4100' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Frac</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/21/96 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg.
Set RBP @ 4450'. ND BOP. NU frac valve. RD unit.
8/23/96 Halliburton frac'd Grayburg & Vacuum formation w/12,000 gals. gel water (Delta 20) w/100,000# 16/30 Brady sand. ATP 3210# @ 62.3 bpm. MTP 3400# @ 64.8 bpm. Max. conc. 6 ppg. ISIP 2629#. 15 min. 2549#.
8/29/96 MIRU Gibson Well Service. Install flowline.
8/30/96 RD unit. Left well flowing to frac tanks.
9/05/96 MIRU DA&S Well Service. ND frac valve. NU BOP. RIH w/30 jts. 2-7/8" tbg. Circulate w/fresh water.
9/06/96 RIH w/2-7/8" tbg. Tag sand @ 4307'. Wash sand @ 4307'-4450'. POH w/RBP. RIH w/10 stands.
9/09/96 RIH w/notched collar & tag fill @ 4730'. RU reverse unit. Clean out to 4730'. POH to 4000'.
9/10/96 Circulate hole. RIH & tag @ 4730'. POH w/2-7/8" tbg. RIH w/2-7/8" tbg. Tbg. @ 4076'. SN @ 4055'. TAC @ 3969'. Set TAC w/12,000# tension. ND BOP.
NU WH. RIH w/rods & 2-1/2" x 1-3/4" x 20' RHBC pump.
9/11/96 Left well pumping to Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE January 19, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE JAN 28 2002
CONDITIONS OF APPROVAL, IF ANY: