District I P. O. Box 1980, Hobbs, NM 88240-1980

District II 811 South First, Artesia, NM $\,88210$ District III 1000 Rio Brazos Rd, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

					ame and Addre		AUTHOR					GRID N	umber	
The Wise	r Oil Comp	pany										022922	2	
	ston Road,										3. Reas	on for Fil	ing Code	
	exas 7522:	5										NW		
⁴ API Number							5. Pool Name					⁶ Pool Code		
					M	Maljamar Grayburg San Andres					43329			
7. Proper	•						8. Property Name					9. V	Vell Number	
	578					Сарі	rock Maljamar	Unit					191	
	ce Location				1 2 2 1			VI 110	.1 x :		1			
JL. or lot no.	Section	Township		Range	Lot Idn	Fee	et from the	North/Sou		Feet from the	East/We		County	
<u>G</u>	19	17S		33E			2474	Nort	<u>.n</u>	2472	Ea	ISI	Lea	
UL. or lot no.	Section	Hole Loca Township			Lot Idn	Feet from the		North/South Line		Feet from the	East/West Line		County	
							T		16			ļl		
Lse Code		cting Method	Code		as Connection (21/96	Date	15. C-129 Pe	rmit Number	18. C	-129 Effective D	ate	17.	C-129 Expiration Date	
Oil and Gas Transporter	s Transpo		snorte	r Name			20. POD		21. O/G		22. POE) LT.STR	Location	
Transporter 19. Transporter Name OGRID and Address						POD V//G				and Description				
034019 Phillips 66 Company						2639010			0			Battery	В	
	Bartlesville, OK 74005								NE/SE Sec 19 T17S R33E					
009171	GPM Gos	Corporation					2639030	 }	G			Battery	B	
009171 GPM Gas Corporation 4044 Penbrook											NE/SE Sec 19 T178 R33E			
		TX 79762									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,0100	
D . J J V	V-4													
							^{24.} POD U	JLSTR Location	and Descrip	oton				
23. POD									•	oton				
^{23.} POD 2639050)	ta						JLSTR Location	•	oton				
^{23.} POD 2639050 Well Compl) letion Dat	ta eady Date		27.	TD			d for injection	n on Unit.	oton 29. Perforations			³⁰ DHC, DC, MC	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96	letion Dat	eady Date /21/96		47	775'		Use 28. PBTI 4737'	d for injection	n on Unit.					
2639050 Well Completes Spud Date	letion Dat	eady Date /21/96	Casing		775'		Use 28. PBTI 4737'	od for injection	n on Unit.	^{29.} Perforations			s Cement	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96	letion Dat	eady Date /21/96		47	775' Size		Use 28. PBTI 4737'	d for injection	n on Unit.	^{29.} Perforations 4046–4493'		300 sx (s Cement Class "C"	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz	letion Dat	21/96 32. 8 5/8	3" 23#	47 g & Tubing	775' Size C csg		Use 28. PBTI 4737'	od for injection	n on Unit.	^{29.} Perforations 4046–4493'		300 sx (s Cement	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12½"	letion Dat	21/96 32. 8 5/8	3" 23# J-55 1	47 g & Tubing #/ft ST &	775' Size C csg		Use 28. PBTI 4737'	od for injection Depth Set 496'	n on Unit.	^{29.} Perforations 4046–4493'		300 sx (s Cement Class "C"	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12 ¹ / ₄ " 7-7/8"	letion Dat 26. R 7.	21/96 32. 8 5/8	3" 23# J-55 1	47 & Tubing #/ft ST & 17# LT &	775' Size C csg		Use 28. PBTI 4737'	Depth Set 496'	n on Unit.	²⁹ . Perforations 4046-4493'	700 sx H	300 sx (s Cement Class "C" , 300 sx Class "C"	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 121/4" 7-7/8"	Data	21/96 32. 8 5/8	3" 23# J-55 1	47 g & Tubing #/ft ST & 17# LT & 2 7/8"	775' Size C csg		Use 28. PBTI 4737'	Depth Set 496' 4775' 4023'	n on Unit.	^{29.} Perforations 4046–4493'	700 sx H	300 sx (s Cement Class "C"	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" . Well Test I	Data Metion Dat 26. R 7. 2c Data	21/96 8 5/8 51/2" Delivery Date	3" 23# J-55 1	47 3 & Tubing #/ft ST & 17# LT & 2 7/8"	Size C csg C csg C csg		28 PBTI 4737' 38 Test Let 24 hour	d for injection 3 Depth Set 496' 4775' 4023'	n on Unit.	Perforations 4046-4493' Tbg Pressure	700 sx H	300 sx (s Cement Class "C" , 300 sx Class "C" * Csg. Pressure	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" Well Test I Date New Oil 1/21/96	Data Metion Dat 26. R 7. 2c Data	8 5/8 51/2".	3" 23# J-55 1	47 3 & Tubing #/ft ST & 17# LT & 2 7/8"	Size C csg C csg		28 PBTI 4737' 33. Test Let 24 hour	d for injection 3. Depth Set 496' 4775' 4023'	n on Unit.	²⁹ . Perforations 4046-4493'	700 sx H	300 sx (s Cement Class "C" , 300 sx Class "C" * Csg. Pressure * Test Method	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" Well Test I Date New Oil 2/21/96 41. Choke Size	Data Data	21/96 8 5/8 5½" Delivery Date /21/96 42 Oil 42	3" 23# J-55 1	47 & Tubing #/ft ST & 17# LT & 2 7/8"	Size C csg C csg C csg		28 PBTI 4737' 38 Test Let 24 hour	d for injection 3. Depth Set 496' 4775' 4023'	n on Unit.	Perforations 4046-4493' Tbg Pressure	700 sx H	300 sx (s Cement Class "C" , 300 sx Class "C" * Csg. Pressure	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" Well Test I Date New Oil 7/21/96 41. Choke Size hereby certify that the opposed with and that the size of the	Data Solve Gas To the rules of the Cothe information	21/96 8 5/8 5½" Delivery Date /21/96 42 Oil 42 Oil Conservation	3" 23# J-55 1 2	47 3 & Tubing #/ft ST & 17# LT & 2 7/8" 37. To 7/2 43.	Size C csg C csg C csg Water 35		28 PBTI 4737' 33. Test Let 24 hour	Depth Set 496' 4775' 4023'	n on Unit.	Perforations 4046-4493' Tbg Pressure	700 sx H	300 sx C	s Cement Class "C" 300 sx Class "C" 40 Csg. Pressure	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" Well Test I Date New Oil 7/21/96 41. Choke Size hereby certify that the opposed with and that it of my knowledge as	Data See Gas 7 The rules of the Country in the information and belief.	Ready Date /21/96 8 5/8 51/2" Delivery Date /21/96 42 Oil Conservation a given above is to	J-55 1 2 Divisor rue and	47 3 & Tubing #/ft ST & 17# LT & 2 7/8" 37. To 7/2 43.	Size C csg C csg C csg Water 35	Appro	28 PBTI 4737' 33. Test Let 24 hour	O Depth Set 496' 4775' 4023' OIL (n on Unit.	Perforations 4046-4493' Tog Pressure 45 AOF	700 sx H	300 sx C	s Cement Class "C" 300 sx Class "C" Csg. Pressure	
23. POD 2639050 Well Compl 25. Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" Well Test I Description of the Polymer of the Poly	Data See Gas 7 The rules of the Country in the information and belief.	21/96 8 5/8 5½" Delivery Date /21/96 42 Oil 42 Oil Conservation	J-55 1 2 Divisor rue and	47 3 & Tubing #/ft ST & 17# LT & 2 7/8" 37. To 7/2 43.	Size C csg C csg C csg Water 35	Appro	28 PBTI. 4737' 34. Test Let 24 hout 44. Gas 15	O Depth Set 496' 4775' 4023' OIL (n on Unit.	Perforations 4046-4493' Tog Pressure 45 AOF	700 sx H	300 sx C	s Cement Class "C" 300 sx Class "C" 40 Csg. Pressure	
2639050 Well Comple 25. Spud Date 03/08/96 31. Hole Siz 12½4" 7-7/8" Well Test I 25. Date New Oil 7/21/96 41. Choke Size 1. Thereby certify that the mplied with and that sit of my knowledge as gnature.	Data See Gas 7 The rules of the Control the information and belief. Betty Ep	Ready Date /21/96 8 5/8 51/2" Delivery Date /21/96 42 Oil Conservation a given above is to	Divisor	47 3 & Tubing #/ft ST & 17# LT & 2 7/8" 37. To 7/2 43.	Size C csg C csg C csg Water 35	Title:	28 PBTI. 4737' 34. Test Let 24 hout 44. Gas 15	O Depth Set 496' 4775' 4023' OIL (n on Unit.	Perforations 4046-4493' Tog Pressure 45 AOF	700 sx H	300 sx Calli Lite	s Cement Class "C" 300 sx Class "C" Csg. Pressure	
23. POD 2639050 Well Compl 25 Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" Well Test I Date New Oil 7/21/96 41. Choke Size hereby certify that the opplied with and that the offinity knowledge at manure.	Data Data Data Gas 7 The Wise	Ready Date /21/96 8 5/8 5½" Delivery Date /21/96 42 Oil 42 Oil Conservation a given above is to the control of the cont	Divisor Diviso	47 3 & Tubing #/ft ST & 17# LT & 2 7/8" 37 Te 7/2 43 n have been 1 complete to	Size C csg C csg C csg Water 35	Title:	28 PBTI 4737' 38. Test Let 24 hour 44 Gas 15	O Depth Set 496' 4775' 4023' OIL (n on Unit.	Perforations 4046-4493' Tog Pressure 45 AOF	700 sx H	300 sx Calli Lite	** Csg. Pressure ** Test Method P	
23. POD 2639050 Well Compl 5. Spud Date 03/08/96 31. Hole Siz 12½" 7-7/8" Well Test I Date New Oil /21/96 11. Choke Size hereby certify that the plued with and that it of my knowledge at an anner. Inted Name:	Data Data Gas 7 Betty Ept The Wise	Delivery Date /21/96 8 5/8 5½" Delivery Date /21/96 42 Oil Conservation given above is to the conservation of the conser	J-55 1 Divisor Divisor Divisor Divisor	47 & Tubing #/ft ST & 17# LT & 2 7/8"	Size C csg C csg C csg Water 35	Title:	Jse 28 PBTI 4737' 38. Test Let 24 hout 41. Gas 15 oved by:	O Depth Set 496' 4775' 4023' OIL (n on Unit.	Perforations 4046-4493' Tog Pressure 45 AOF	700 sx H	300 sx Calli Lite	** Csg. Pressure ** Test Method P	

