

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33269
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF ☐ WELL OVER DEEPEN BACK RESVR OTHER					
2. Name of Operator The Wiser Oil Company (22922)				8. Well No. 191	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas TX 75225				9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)	
4. Well Location Unit Letter G : 2474 Feet From The North Line and 2472 Feet From The East Line Section 19 Township 17 Range 33 NMPM Lea County					
10. Date Spudded 3-8-96	11. Date T.D. Reached 3-13-96	12. Date Compl. (Ready to Prod.) 7-21-96	13. Elevations (DF & RKB, RT, GR, etc.) 4100' GR		14. Elev. Casinghead
15. Total Depth 4775'	16. Plug Back T.D. 4737'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4046' - 4493' Grayburg & San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23# ST&C	496'	12 1/4"	300 sx Class C w/2% CaCL2	Circulate 60 sx to pit
		4775'		and 1/4 # Flocele/sx	
5 1/2"	17# J-55 LT&C Casing		7 7/8"	700 sx Hal Lite tail w/300 sx Class C	No circ.
		TOC @2160' by CBL			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4023'	

26. Perforation record (interval, size, and number) 4466,87,89,90,91,92,93 (8 holes) 4307,24,25,26,27,28,34,80,4408 (9 holes) 4046,50,51,52,4116,17,18,65,66,68,75,76,4211,15,40,46,53,56,59,61,63,67,74,80 (24 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4466-4493'	Acidize/1500 gal 15% NEFE acid
				4307-4408'	Acidize/1500 gal 15% NEFE acid
				4046-4280'	Acidize/3500 gal 15% NEFE acid

28. PRODUCTION							
Date First Production 7-21-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 20' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 7-24-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 15	Water - Bbl. 35	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 15	Water - Bbl. 35	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation Survey & Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature Michael R. Burch	Printed Name Michael R Burch, CPL Title Agent for the Wiser Oil Company Date 9-12-96

JC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

[illegible]

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from
to, feet.

No. 2, from to feet.

No. 3, from to feet.

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1180	530	Red Beds
1180	1314	134	Anhydrite
1314	2368	1054	Salt
2368	4737	2369	Dolomite, Sand, Anhydrite