State of New Mexico

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 97504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Deplication for Permit to Drill. Re-enter, Deepen, Plugback or ADD A Zone 1	00 Rio Brazos Rd., Azt	ec, NM 87410							⊢ee Le	ease - 5 Copies
PPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OR ADD A ZONE 1. Coestate Name and Address The Wiser Oil Company 207 West McKay 2 3-AFILAMENT Carlsbad, NM 88220 30-025-33-20 4. Property Grate 1. Service Loading 191 14578 Caprook Malignar Unit 1. Surface Loading 191 175 R33E 2474 North 2472 East Lea 8. Proposed Bottom Hole Location if Different From Surface 8. Proposed Bottom Hole Location if Different From Surface 8. Proposed Bottom Hole Location if Different From Surface 8. Proposed Bottom Hole Location if Different From Surface 8. Proposed Bottom Hole Location if Different From Surface 8. Proposed Bottom Hole Location if Different From Surface 10. Was Type Code 12. Was Type Code 13. Calefinatory 14. Lease Type Code 15. Maligner Grayburg San Andres 43329 11. Work Type Code 17. Proposed Depth 18. From Surface 19. OR S 4100' GR 19. Maligner Grayburg San Andres 43329 11. Was Type Code 19. To Response Depth 19. Grand James Benefition 19. OR S 4100' GR 19. Maligner Grayburg San Andres Address 19. Contractor 20. Sand Date 19. Orang San 19. Cours grayburg San Andress 19. Cours Grayburg San	trict IV									-DED DE D ODT
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Blow Out Prevention: 10" Series 900 Type "E" Shaffer Hydraulic BOP OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY SERRY SEXTON Title: DISTRICT LEGATOR JAN 2 2 1996 Intel Name: Melapite J. Parker Approval Date: Conditions of Approval:		If commerc	cial produ	ction is inc	dicated, t	he well will	be perforate	ed and stin	nuiated as	
OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY SERVICE Title: DISTRICT LEGISLAND JAN 2 2 1996 Conditions of Approval: Attached:		necessary.								
OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY SERVICE Title: DISTRICT LEGISLAND JAN 2 2 1996 Conditions of Approval: Attached:										
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owtedge and better. Original Signer by SERRY SEXTON Title: DISTRICT I SILVERY SEXTON Approval Date: JAN 2 2 1996 Conditions of Approval:				$\overline{}$				TENNIA TY	NIDITACION	
grature: Title: DISTRICT I SUPERVISOR Intel Name: Metaple J. Parker Approval Date: JAN 2 2 1996 Conditions of Approval: Attached:	3. I hereby certify tha	at the information given	above is true and	complete to the bes	t of my	<u> </u>	OIL CONS	SERVATIO	N DIVISION	<u> </u>
inted Name: Melapile J. Parker Approval Date: JAN 2 2 1996 Conditions of Approval: Attached:	nowledge and belief.	///	• 1.	1 //		Approved by:				ON
te: Agent Conditions of Approval:	ignature:	/ Illa	west	axu	<u> </u>	Title:	DIST	(RIC) 1 SL)		4000
Attached:	rinted Name:		Melane.	J. Parker		Approval Date:			JAN Z Z	1996
O Attached:	tle:	Agent				Conditions of Ap	proval:			
	Date:	0	Phone:			Attached:	-			

District I
PO Box 1988, Hobbs, NM 38241-1986
District II
PO Drawer DD, Artesia, NM 38211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 37410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

FO BOX 2088, SABIA Fe, NM \$7504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-3		* Pool Cede 43329	Pool Name Maljamar Grayburg San	Andres			
⁴ Preperty Code		, b	reporty Name	* Well Number			
14578	Caproc	Caprock Maljamar Unit					
OGRID No.		'0	Operator Name	¹ Elevation			
022922	The Wi	4100					

10 Surface Location

UL or lot no.	Section	Township	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West line	County
G	19	17 S	33 E		2474	North	2472	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ids	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
40					Appli	ed for				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	, c	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		Mario Harlin Signature
			2472'	Melanie J. Parker Printed Name Agent Title January 15, 1996 Date
		///		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my ballef.
				January 11, 1996 Date of Survey P. Ag. Patton Signature and Scal of Projections Surveyor.
				Ceruficue Nation 0 N N 8112