

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-33270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		
2. Name of Operator The Wiser Oil Company	8. Well No. 207	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico	9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>O</u> <u>1234</u> Feet From The <u>South</u> Line and <u>1404</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4087' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Install flowline & electricity</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/02/96 MIRU Tyler Well Service. Lay flowline & bled well to frac tank. ND frac valve. NU BOP. RIH w/2-7/8" tbg. Tag sand @ 4352'. RU reverse unit. Wash f/4352'-4372'. Circulate hole clean. POH w/10 stands.

7/03/96 Tag sand @ 4372'. RU swivel & wash sand to 4470' CIBP. Circulate hole clean. RD swivel. POH w/tbg. RU HLS & run after frac log. RD HLS. RIH w/2-7/8" tbg. Tbg. @ 4057'. SN @ 4023'. TAC @ 3962'. Set TAC w/12,000# tension.

7/08/96 RIH w/rods & 2-1/2" x 2" x 24' RHBC pump.

7/10/96 Set pumping unit. Tied in flowline. Waiting on electricity.

7/15/96 Install electric meter. Turn well to Battery @ 4:00 pm. 07/15/96

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE January 14, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 28 2002