District I P. O. Box 1980, Hobbs, NM 88240-1980 District II

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

811 South First, Artesia, NM $\,88210$ District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office
5 Copies
AMENDED REPORT

	ICEC	(OLST TO		me and Addres	ND AUTHORIZ s	ATION I	O HAI	121 OK1	² OGRID 1	Number
The Wise	er Oil Com	pany	Operator na	me and Addres	3				02292	
	ston Road,	-							3. Reason for F	
Dallas, T	exas 7522	5							NM	
	Number				5. Pool Name				6. Pool Code	
30-025-33270 <u>M</u> 7. Property Code 14578					Maljamar Grayburg San Andres 8. Property Name Caprock Maljamar Unit				43329 9 Well Number	
10. Surface Location UL. or lot no. Section Township Range Lot to			T at Ida	Feet from the North/South Line			Feet from the	East/West Line County		
O O	19	17S	33E	Lot tun	1234	Sou		1404	East	Lea
******		Hole Location			1201			1		
UL. or lot no.	Section	Township		Lot Idn	Feet from the	North/South Line		Feet from the	East/West Line	County
12	13 -		, 14 =		15 0 100		76 ~	120 F =	17	0.120 F
12. Lse Code	" Produ	ncing Method Co		as Connection I	Date C-129 P	ermit Number	_ ~ C	-129 Effective D	vate ''	C-129 Expiration Da
Oil and Gas	Transpor	F ters	5/14/96		1		1			
Transporter	19. Transporter Name				^{20.} POD ^{21.} O/G			22. POD ULSTR Location		
OGRID	And Address Phillips 66 Company Bartlesville, OK 74005				2639010 O		_	Battery B		ption
034019										T170 D22E
							NE 1/4 SE 1/4 Sec 19, T17S, R33E			
009171	CPM Co.	Corporation			2639030		G	Ratter	, R	
009171	l .	M Gas Corporation 44 Penbrook			2039030		Battery B NE 1/4 SE 1/4 Sec 19, T17S, R33E			
	Odessa, TX 79762						NE 1/4 3E 1/4 3CC 19, 11/3, K33E			
	_									
-							l			
	1									
Produced W						-				
Produced W						LSTR Location	-	ton		
23. POD						LSTR Location	-	ton		
23. POD Well Comple	etion Data		27.	TD		ection on Uni	t	ton 29. Perforations		^{30.} DHC, DC, MC
Well Comple S. Spud Date	etion Data	eady Date	4750'	TD	Used for inj	ection on Uni	t			30. DHC, DC, MC
Well Comple S. Spud Date	etion Data	eady Date /14/96	•		Used for inj	ection on Uni	t	^{29.} Perforations		ks Cement
Well Comple Spud Date 6/96	etion Data	eady Date /14/96	4750'	Size	Used for inj	ection on Uni	t	²⁹ Perforations 4059–4353'	300 C	cs Cement Class "C"
Well Comple Well Comple Spud Date 5/96 31. Hole Si	etion Data	eady Date /14/96	4750' asing & Tubing	Size	Used for inj	ection on Uni	t	²⁹ Perforations 4059–4353'	300 C	ks Cement
²³ POD Well Comple ²⁵ . Spud Date ⁶ /96 ³¹ . Hole Si 12 ¹ / ₄ "	etion Data	eady Date /14/96	4750' asing & Tubing 3 5/8" 23# csg	Size	Used for inj 28. PBT 4660' 494'	ection on Uni	t	²⁹ Perforations 4059–4353'	300 C	cs Cement Class "C"
23 POD Well Comple 25. Spud Date 6/96 31. Hole Si. 121/4" 7-7/8"	etion Data 26. R 5.	eady Date /14/96	4750' asing & Tubing 3 5/8" 23# csg	Size	Used for inj 28. PBT 4660' 494'	ection on Uni	t	²⁹ Perforations 4059–4353'	300 C	cs Cement Class "C"
23 POD Well Comple 25. Spud Date 6/96 31. Hole Si. 121/4" 7-7/8"	etion Data 26. R 5. ze	eady Date /14/96 32 C: 8	4750' asing & Tubing 3 5/8" 23# csg ½" J-55 17# cs	Size	Used for inj 28. PBT 4660' 494'	D Depth Set	t	²⁹ Perforations 4059–4353'	300 C 1200 Halli Lite	cs Cement Class "C"
Well Comple S Spud Date 6/96 31. Hole Si 12½4" 7-7/8" Well Test I Date New Oil	etion Data 26. R 5. 2ce	eady Date /14/96 32 Co 8 53/	4750' asing & Tubing 8 5/8" 23# csg 2" J-55 17# cs	Size 3 ssg	Used for inj 28. PBT 4660' 494' 4749' 38. Test Le 24 Hours	D Depth Set	t	²⁹ Perforations 4059–4353'	300 C 1200 Halli Lite	cs Cement Class "C" , 250 sx Class "C"
23 POD Well Comple 35 Spud Date 6/96 31 Hole Si 121/4" 7-7/8"	etion Data 26. R 5. 2ce Data 36. Gas 5	eady Date /14/96 32 C: 8	4750' asing & Tubing 3 5/8" 23# csg ½" J-55 17# cs	Size S Ssg	Used for inj 28. PBT 4660' 494' 4749'	D Depth Set	t	²⁹ Perforations 4059–4353'	300 C 1200 Halli Lite	cs Cement Class "C" ; 250 sx Class "C" 40. Csg. Pressure
Well Comple 5. Spud Date 6/96 31. Hole Si 12½" 7-7/8" Well Test D Date New Oil 4/96	etion Data 26. R 5. 2ce Data 36. Gas 5	eady Date /14/96 32 Ca 8 53/ Delivery Date /14/96	4750' asing & Tubing 3 5/8" 23# csg ½" J-55 17# cs	Size 3 Ssg sst Date /31/96 Water	Used for inj 28. PBT 4660' 494' 4749' 38. Test Le 24 Hours	D Depth Set	t	Perforations 4059-4353' Tog Pressure	300 C 1200 Halli Lite	cs Cement Class "C" ; 250 sx Class "C" 40. Csg. Pressure 70#
Well Comple S. Spud Date 6/96 31. Hole Si. 121/4" 7-7/8" Well Test I Date New Oil 4/96 41. Choke Size	etion Data 26. R 5. 2ce Data 36. Gas 5	22. Ci Belivery Date /14/96 Delivery Date /14/96 42. Oil 15 BBLS	4750' asing & Tubing 3 5/8" 23# csg /2" J-55 17# cs	Size 3 Ssg sst Date /31/96 Water	Used for inj 28. PBT 4660' 494' 4749' 38. Test Le 24 Hours 44. Ga 3 MCF	D 33 Depth Set	t	Perforations 4059-4353' Tog Pressure 45. AOF	300 C	cs Cement Class "C" , 250 sx Class "C" 40. Csg. Pressure 70# 46. Test Method
Well Comple Spud Date 6/96 31. Hole Si 12½" 7-7/8" Well Test D Date New Oil 4/96 11. Choke Size 64 Hereby certify that the of my knowledge as	Data So Gas 186 Gas 197 Gas 198 Gas 199 Gas	Delivery Date /14/96 Delivery Date /14/96 42. Oil 15 BBLS fill Conservation Div	37. Te 37. Te 43. y 101 BB	Size 3 Ssg sst Date /31/96 Water	Used for inj 28. PBT 4660' 494' 4749' 38. Test Le 24 Hours 44. Ga. 3 MCF	D Depth Set OIL	CONSE	Perforations 4059-4353' 39 Tbg Pressure 45 AOF	300 C 1200 Halli Lite	cs Cement Class "C" , 250 sx Class "C" 40. Csg. Pressure 70# 46. Test Method
Well Comple Spud Date S/96 31. Hole Si 12½" 7-7/8" Well Test D Date New Oil 4/96 1. Choke Size 64 Hereby certify that the of my knowledge as	Data So Gas 186 Gas 197 Gas 198 Gas 199 Gas	Delivery Date /14/96 Delivery Date /14/96 42. Oil 15 BBLS fill Conservation Div	37. Te 37. Te 43. V. 101 BB	Size 3 Ssg sst Date /31/96 Water	Used for inj 28. PBT 4660' 494' 4749' 38. Test Le 24 Hours 44. Ga 3 MCF	D Depth Set OIL	CONSE	Perforations 4059-4353' Tog Pressure 45. AOF	300 C	cs Cement Class "C" , 250 sx Class "C" 40. Csg. Pressure 70# 46. Test Method
Well Comple S. Spud Date 6/96 31. Hole Si. 12½4" 7-7/8" Well Test D Date New Oil 4/96 11. Choke Size 64 hereby certify that the of my knowledge at ature:	Data So Gas 186 Gas 197 Gas 198 Gas 199 Gas	22. Ci Belivery Date /14/96 Delivery Date /14/96 42. Oil 15 BBLS	37. Te 37. Te 43. V. 101 BB	Size 3 Ssg sst Date /31/96 Water	Used for inj 28. PBT 4660' 494' 4749' 38. Test Le 24 Hours 44. Ga. 3 MCF	D Depth Set OIL	CONSE	Perforations 4059-4353' 39 Tbg Pressure 45 AOF	300 C	cs Cement Class "C" , 250 sx Class "C" 40. Csg. Pressure 70# 46. Test Method
Well Completes Spud Date 6/96 31. Hole Si. 12½" 7-7/8" Well Test I Date New Oil 4/96 41. Choke Size 64 hereby certify that the of my knowledge a ature:	Data 26. R 5. Ze Data 36. Gas 5 Le rules of the O and behief. Betty Ep	Delivery Date //14/96 Delivery Date //14/96 42. Oil 15 BBLS fil Conservation Div	4750' asing & Tubing 3 5/8" 23# csg /2" J-55 17# cs 37. Te 5 43. v 101 BB rison have been	Size 3 Ssg sst Date /31/96 Water	Used for inj 21. PBT 4660' 494' 4749' 38. Test Le 24 Hours 41. Ga 3 MCF Approved by: Title:	D Depth Set OIL	CONSE	Perforations 4059-4353' Tog Pressure 45 AOF	JIVISION	Class "C" 250 sx Class "C" 40. Csg. Pressure 70# 46. Test Method F
Well Completes Spud Date 6/96 31. Hole Si. 12½" 7-7/8" Well Test I Date New Oil 4/96 41. Choke Size 64 hereby certify that the of my knowledge attactive:	Data 26. R 5. Ze Data 36. Gas 5 Le rules of the O and behief. Betty Ep	Delivery Date /14/96 Delivery Date /14/96 42. Oil 15 BBLS fill Conservation Div	4750' asing & Tubing 3 5/8" 23# csg /2" J-55 17# cs 37. Te 5 43. v 101 BB rison have been	Size 3 Ssg sst Date /31/96 Water	Used for inj 21. PBT 4660' 494' 4749' 38. Test Le 24 Hours 44. Ga 3 MCF Approved by:	D Depth Set OIL	CONSE	Perforations 4059-4353' Tog Pressure 45 AOF	300 C	Class "C" 250 sx Class "C" 40. Csg. Pressure 70# 46. Test Method F
Well Comple 5. Spud Date 6/96 31. Hole Si. 12½" 7-7/8" Well Test I Date New Oil 4/96 1. Choke Size 4 ereby certify that the of my knowledge arature:	Data Data Solution	Delivery Date //14/96 Delivery Date //14/96 42. Oil 15 BBLS fil Conservation Div	4750' asing & Tubing 3 5/8" 23# csg /2" J-55 17# cs 37. Te 5 43. v 101 BB rison have been	Size 3 Ssg sst Date /31/96 Water	Used for inj 21. PBT 4660' 494' 4749' 38. Test Le 24 Hours 41. Ga 3 MCF Approved by: Title:	D Depth Set OIL	CONSE	Perforations 4059-4353' Tog Pressure 45 AOF	JIVISION	Class "C" 250 sx Class "C" 40. Csg. Pressure 70# 46. Test Method F