

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33270
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			
2. Name of Operator The Wiser Oil Company (22922)		8. Well No. 207	
3. Address of Operator 8115 Preston Rd, Suite 400 Dallas, TX 75225		9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)	
4. Well Location Unit Letter <u>O</u> : <u>1234'</u> Feet From The <u>South</u> Line and <u>1404'</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County _____			
10. Date Spudded 3-16-96	11. Date T.D. Reached 3-21-96	12. Date Compl. (Ready to Prod.) 5-14-96	13. Elevations (DF & RKB, RT, GR, etc.) 4087' GR
14. Elev. Casinghead			
15. Total Depth 4750'	16. Plug Back T.D. 4660'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4059'-4353' Grayburg & San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	494'	12 1/4"	300 Class C/2% CaCl ₂ & 1/4# Floccle	Circ. 80 sx to pit
5 1/2"	17#	4749'	7 7/8"	1200 Halli Lite, 250 Class C	Circ 15 sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4572, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82' (11 holes) 4495, 96, 97, 98, 99, 4500, 07, 08, 09, 15, 17, 18, 19, 27, 28, 29' (16 holes) 4333, 34, 35, 36, 37, 38, 39, 40, 53' (9 holes) 4059, 60, 61, 74, 77, 88, 91, 4199, 4200, 01, 17, 20, 35, 38, 45, 48, 49, 50, 53, 59, 65' (21 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4572-82'	Acidize/2000 gal 15% NEFE acid
				4495-4529'	Acidize/3000 gal 15% NEFE acid
				4333-53'	Acidize/1500 gal 15% NEFE acid
				4059-4265'	Acidize/3500 gal 15% NEFE acid

28. PRODUCTION 4059-4353' Frac/83958 Gal Boragel+139900# 16/30 brown sand							
Date First Production 5-14-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 5-31-96	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 3	Water - Bbl. 101	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 70#	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 3	Water - Bbl. 101	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <u>Michael R. Burch</u>	Printed Name <u>Michael R. Burch, CPL</u> Title <u>Agent for the Wiser Oil Co</u> Date <u>8-20-96</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy * 1150'
 T. Salt * 1284'
 B. Salt * 2304'
 T. Yates 2554'
 T. 7 Rivers 2863'
 T. Queen 3513'
 T. Grayburg 3900'
 T. San Andres 4284'
 T. Glorieta
 T. Paddock
 T. Blinebry
 T. Tubb
 T. Drinkard
 T. Abo
 T. Wolfcamp
 T. Penn
 T. Cisco (Bough C)

T. Canyon
 T. Strawn
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"

T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
 T.
 T.
 T.
 T.
 T.
 T.
 T.

* **Not Logged**

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300'	300'	Caliche & Sand				
300'	650'	350'	Red Sand & Shale				
650'	1150'	500'	Red Beds				
1150'	1284'	134'	Anhydrite				
1284'	2304'	1020'	Salt				
2304'	4660'	2356'	Dolomite, Sand, Anhydrite				