

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33271

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

211

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter I : 1330 Feet From The South Line and 1305 Feet From The East Line

Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4189' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/06/00 MIRU Tyler Well Service. Pump stuck. Back off @ lift sub. POH w/rods. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper assembly. Tag @ 4417'. Could not make hole. POH w/2-7/8" tbg. LD bit & scraper.

3/07/00 RIH w/4-11/64" swedge, bumper sub, 3-3/4" Bowen jars, DC's crossover & 2-7/8" tbg. Set @ 4358'. Swedge on csg. for 3 hrs. Made 2' of hole. Pull to 4300'.

3/01/00 RIH w/swedge & tag @ 4360'. Swedge 3 hrs & made 1' hole. Stuck swedge. Jarred swedge loose. POH w/2-7/8" tbg. LD tools & swedge. RU Computalog WL & perforate Grayburg f/4191'-93', 4305', 33'-35', 50', 57'-59'. POH w/guns.

3/09/00 Perforate Grayburg f/4372'-74', 82', 83', 4442'-55', & 4527'-35' w/4 SPF. FL @ surface. RD Computalog WL. RU tester & test R-4 pkr. & 2-7/8" tbg. to 5000# under slips to 4148' & set pkr. Test to 500#. Held. Hughes Well Service acidize Grayburg f/4191'-4527' w/6000 gals. 15% HCL anti-sludge w/Toluene pad in 7 acid stages & 4000# rock salt. Best block 800#. Best break 500#. Good ball action. ATP 3500# @ 5.3 bpm. MTP 4200# @ 5.9 bpm. ISIP 2750#. 5 min. 2600#. 10 min. 2500#. 15 min. 2450#. 1 hr. 2200#. RD Hughes.

3/10/00 POH w/2-7/8" tbg. LD R-4 pkr. RIH w/2-7/8" tbg. Tbg. @ 4223'. SN @ 4188'. TAC @ 3999'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 2" x 20' RHBC pump. Left well pumping to CMU Battery "A".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE PRODUCER DATE NOV 1 2001

OFFICIAL
PRODUCER
PETROLEUM ENGINEER