

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.
30-025-33271

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

1 Type of Well:
OIL ☒ GAS ☐
WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

8. Well No.
211

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location

Unit Letter I : 1330 Feet From The South Line and 1305 Feet From The East Line
Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4189' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Frac. perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/08/96 MIRU Baber Well Service. LD pump & rods.

5/09/96 NU & POH w/2-7/8" tbg. HES ran magnet on sand line. Retrieve pins. RIH w/2-7/8" tbg. POH & LD 2-7/8" tbg.

5/10/96 RU Halliburton & frac'd UpperJackson 4527'-35' & Vacuum 4442'-4455' w/10,000 gals. gel water + 16,000 gals. Boragel + 31,800# 16/30 Brown sand. ATP 3350# @ 4.0 bpm. MTP 3900# @ 41.5 bpm. ISIP 2511#. 15 min. 2232#. RD HES.

7/09/96 MIRU Gibson Well Service. POH w/rods & 2-1/2" x 1-1/2" x 24' pump. ND WH. Release TAC & NU BOP. POH w/2-7/8" tbg., TAC, SN & MA. HLS perforate Grayburg f/4191',92',93',4292',93',4303',04',05',33',34',35',50',57',58',59',72',73',74',82' & 83' w/1 SPF (20 holes). RD HLS.

7/10/96 RIH w/pkr. & plug. Set RBP @ 4443'. RU Howco & spot 150 gals. 15% NE-FE acid. Test RBP to 2000#. POH & set pkr. @ 4108'. Acidize Grayburg 4191'-4383' w/3000 gals. 15% NE-FE acid w/40 ball sealers. Broke formation w/960# @ 3 bpm. ATP 1950# @ 4 bpm. MTP 4688# @ 3 bpm. Balled out w/4688# @ 61 bbls. acid in formation. ISIP 2630#. 5 min. 292#. 10 min. 131#. 15 min. 43#.

7/11/96 POH w/2-7/8" tbg. ND BOP. Install frac valve. RDMO.

7/21/96 ND frac valve. NU WH & BOP. RIH w/retrieving head & 2-7/8" tbg. Tag sand @ 4131'. Wash sand f/4131'-4443'. Release RBP & POH. LD RBP. RIH w/2-7/8" tbg. to 4147'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL FILED BY
PAUL J. [unclear]
PETROLEUM [unclear]

DATE

NOV 19 2001