

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

**OIL CONSERVATION DIVISION**  
**PO Box 2088**  
**Santa Fe, NM 97504-2088**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OR ADD A ZONE**

1. Operator Name and Address <b>The Wiser Oil Company</b> <b>207 West McKay</b> <b>Carlsbad, NM 88220</b>		2. OGRID Number <b>022922</b>
4. Property Code <b>14578</b>	5. Property Name <b>Caprock Maljamar Unit</b>	3. API Number <b>30-025-33271</b>
		6. Well No. <b>211</b>

7. Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
1	20	17S	33E		1330	South	1305	East	Lea

8. Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
9. Proposed Pool 1 <b>Maljamar Grayburg San Andres 43329</b>									
10. Proposed Pool 2									

11. Work Type Code <b>N</b>	12. Well Type Code <b>O</b>	13. Cable/Rotary <b>R</b>	14. Lease Type Code <b>S</b>	15. Ground Level Elevation <b>4189' GR</b>
16. Multiple <b>No</b>	17. Proposed Depth <b>5500'</b>	18. Formation <b>Grayburg &amp; SA</b>	19. Contractor <b>Norton Drilling</b>	20. Spud Date <b>02/10/96</b>

21. Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	600'	650	Circ
7 7/8"	5 1/2"	17#	5500'	1200	Will circ 100' above 8 5/8" casing shoe

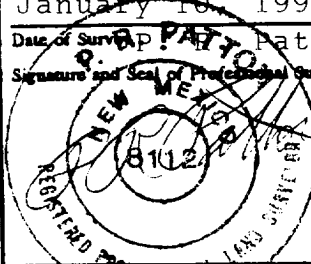
22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

**Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.**

It is proposed to drill the above captioned well to a total depth of 5500' with rotary tools.  
If commercial production is indicated, the well will be perforated and stimulated as necessary.

Blow Out Prevention: 10" Series 900 Type "E" Shaffer Hydraulic BOP

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature: <i>Melanie J. Parker</i>		Approved by: <b>ORIGINAL SIGNED BY JERRY SEXTON</b>	
Printed Name: <b>Melanie J. Parker</b>		Title: <b>DISTRICT SUPERVISOR</b>	
Title: <b>Agent</b>		Approval Date: <b>JAN 22 1996</b>	
Date: <b>01/11/96</b>	Phone: <b>505-885-5433</b>	Conditions of Approval:	
		Attached: _____	

16					<b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
					Signature <u>Melanie J. Parker</u>
					Printed Name <u>Agent</u>
					Title <u>January 12, 1995</u> Date
					<b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
					Date of Survey <u>January 18, 1996</u>
					Signature and Seal of Professional Surveyor. 
					Certificate Number <u>8112</u>

1330'

1305'

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7/27/16