

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 210
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>O</u> : <u>1141</u> Feet From The <u>South</u> Line and <u>2472</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4087' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Temporary Abandon</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/27/02 MIRU Eunice Well Service. POH & LD rods & 1-1/2" x 20' pump. ND WH. RU BOP. Tbg. stuck. Circulate 70 bbls. fresh water. RU Rotary WL. Found freepoint @ 4154'. Cut tbg. @ 4156'. RD WL. POH w/2-7/8" tbg. LD SN, PS, & 1/2 jt. 2-7/8" tbg. Fish in hole: 1/2 jt. 2-7/8" tbg., 2-7/8" collar & 2-7/8" bull plug. RIH w/5-1/2" CIBP, 2-7/8" x 4' perf. sub, & 2-7/8" tbg to 4100'. Set CIBP. Circulate 120 bbls. pkr. fluid. Test csg. to 500# for 30 min. on chart. Held. Test performed/witnessed by Nick Jimenz with Gandy Corporation. POH & LD 2-7/8" tbg. RD BOP. NU WH. RDMO. Well is TA'D.

This Approval of Temporary
Abandonment Expires 10-15-2002

I hereby certify that the Information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 15, 2002

TYPE OR PRINT NAME Mary Jo Turner
(This space for State Use)

APPROVED BY CHRIS WILLIAMS
OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____

DATE _____

DEC 03 2002