

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 210
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres

4. Well Location Unit Letter <u>O</u> : <u>1141</u> Feet From The <u>South</u> Line and <u>2472</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4087' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Wiser Oil request approval to Temporary Abandon the well by the procedure listed below.
Perforations: 4179' -4637' 5-1/2" 17# casing.

1. POH w/pump and rods. TOH w/tbg.
2. TIH & set CIBP @ 4100'.
3. Pressure test plug & csg. to 500#.
4. If holds circulate pkr. fluid.
5. POH w/tbg.
6. Pressure test csg. to 500# with a pressure recorder.
7. Shut well in.

Note: Call OCD before beginning work.

I hereby certify that the Information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jones TITLE Superintendent DATE September 16, 2002

TYPE OR PRINT NAME Mike Jones

(This space for State Use) ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE SEP 26 2002